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TARIFF NO. 1

**EXACT LEGAL NAME OF UTILITY**

**HERE LIST THE MAILING  
ADDRESS OF THE  
UTILITY**

Providing electric service in the following communities:

**HERE  
LIST  
THE  
COMMUNITIES  
WHERE  
SERVICE  
IS  
PROVIDED**

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MAP OF AUTHORIZED SERVICE AREA

NOTE: This sheet should contain a map of the utility's service area. The map must clearly delineate the boundaries of the utility's certificated area.

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## RULES AND REGULATIONS

### Section 1 -- General

This tariff contains the rules and rates of **NAME OF UTILITY**, from here forward called "the Utility."

#### 1.01 Means of Contacting Utility

(a) The Utility maintains a business office at the following location: **HERE LIST THE ACTUAL PHYSICAL LOCATION OF THE BUSINESS OFFICE(S)**. The office is open for business during the following hours: **HERE LIST THE HOURS THE OFFICE IS OPEN FOR BUSINESS**. At this office customers may obtain service and rate information, make payments, submit applications for service, receive explanations of their bills, and inspect and obtain copies of the Utility's tariff.

(b) The following telephone number may be used at any time to notify the Utility of an emergency condition:  
**HERE LIST THE APPROPRIATE TELEPHONE NUMBER.**

(c) The Utility's business office telephone number is:  
**HERE INSERT THE BUSINESS OFFICE TELEPHONE NUMBER.**

#### 1.02 Tariff Adoption and Revisions

This tariff has been adopted in compliance with the requirements of the Regulatory Commission of Alaska. To become effective, revisions must be approved by the Regulatory Commission of Alaska.

#### 1.03 Conflicts

If the tariff rules conflict with a rate schedule or special contract, the provisions of the rate schedule or special contract apply. If a rate schedule conflicts with a

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special contract, the provisions of the special contract apply.

#### **1.04 Customer Complaints**

The Utility wants to resolve customer complaints as quickly as possible. The Utility will respond to the substance of each service complaint or other customer correspondence within 10 working days of its receipt.

If the utility does not resolve a complaint to the customer's satisfaction, the customer may refer the matter to the Regulatory Commission of Alaska, 701 West 8th Avenue, Suite 300, Anchorage, Alaska 99501. The Commission's telephone number is (907) 276-6222.

#### **1.05 Definitions**

The following terms, wherever used in this tariff, have the following meaning unless otherwise clearly stated.

**Advance-in-Aid of Construction:** A potentially refundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Utility.

**Applicant:** A person requesting some service from the Utility.

**Billing Period:** An interval of about one month between successive meter reading dates (except for beginning or final billing periods).

**NOTE: The following definition is necessary only if rates are classified by residential and commercial.**

**Commercial Service:** Service to premises where activities requiring a business license take place. If commercial activity cannot be separately metered and takes place in a residence and if its conduct requires more than 25% of the premise's square footage, energy, or demand use, then the entire service will be

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considered commercial.

Contribution-in-Aid of Construction: A nonrefundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Utility.

Customer: Any individual, firm, or organization purchasing electric service from the Utility.

**NOTE: If rate schedules include a "customer charge" insert a definition here. Following is a suggested definition.**

Customer Charge: A charge for having electric service available, which excludes the charges for any electricity used.

Delinquent: Past due amounts and associated finance and late charges that are not received by the Utility within 40 days after the date the bill that is past due was rendered.

**NOTE: The following definition is optional. Do not include it unless rate schedules include demand charges.**

Demand: The maximum rate of delivery of electric energy during a month measured in kilowatts (KW) and registered as the highest average rate of energy used over any 15-minute period during the month.

Deposit: Money paid to the Utility by a customer and held by the Utility for a certain time and later returned to the customer if all the requirements for refund are met.

Electric Service: The availability of electric energy at the point of delivery for use by the customer, regardless of whether the electric energy is actually used by the customer.

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**Engineering:** Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric service construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, right-of-way clearing, administration, and similar related activities necessary to the installation of energy delivery system facilities.

**Final Subgrade:** The final slope specified by the governing agency to which the roadway is to be constructed unless finish material (such as asphalt) is to be placed, in which case the final subgrade is the slope specified by the appropriate agency prior to placement of the finish material.

**Kilowatt (KW):** A unit of power equal to 1,000 watts.

**Kilowatt-hour (kWh):** Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

**Line Extension:** A section of line going from an existing Utility line to a new point.

**Meter Tampering:** Changing a meter's registration of energy usage or demand by methods such as bypassing a meter, using magnets to slow the meter recording, or breaking the meter's seals.

**Month:** An interval of approximately thirty (30) days between successive normal meter reading dates.

**Past Due:** Payment that has not been received by the Utility within 25 days from the date the bill is rendered.

**Permanent Service:** Service provided with the intent that facilities remain at a location for the useful service life of the facilities.

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Point of Delivery: That location where the Utility terminates its equipment or conductors and connects with the customer's equipment or conductors.

**NOTE: Unless the next two definitions are used in the tariff, they can be omitted.**

Power Factor: The ratio of kilowatt-hours to kilovolt ampere-hours expressed as a percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer which provides service to the customer.

Qualifying Facility: A cogeneration facility or small power production facility as defined in 3 AAC 50.820(11).

Rendered Bill: A bill for service that has been issued to a customer; unless personally delivered by the Utility, a bill is rendered on the date it is postmarked.

**NOTE: The following definition is necessary only if rates are classed by residential/commercial.**

Residential Service: Service to premises used exclusively or almost exclusively for living quarters. For circumstances where a residence is classified as a commercial service, see the Commercial Service definition.

Secondary Voltage: Voltage for delivery directly to the service entrance of the customer, i.e., the low voltage side of a distribution transformer.

Service: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

Single-Phase Service: Standard service using two energized wires and one

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neutral.

Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

Temporary Service: The provision of electric service to a location where there is intent to relocate or remove the Utility's electrical facilities prior to expiration of the useful life of those facilities.

Three-Phase Service: A service using three energized wires and one neutral.

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## Section 2 -- Nature of Services Offered

### 2.01 General Description and Standard Voltages

**NOTE: The following language should be examined and revised as necessary to make it accurate.**

The Company provides 60 cycle (Hertz) alternating current, either single or three phase, depending upon available circuits and the customer's requirements. Standard voltages available are 120/208, 120/240, 208, 240, 277/480, and 480 depending upon available circuits. Other secondary voltages may be made available with prior Utility approval.

### 2.02 Advance Payments Required

Customers may have to make payments for some facilities prior to receiving electric service; customers should consult the line extension policy at Section 8 for the rules on advance payments.

### 2.03 Utility Provision of Service

Unless otherwise provided in this tariff or by contract, the Utility will construct, operate, and maintain all the facilities necessary to deliver electric service to the customer's point of delivery.

### 2.04 Point of Delivery of Service

**NOTE: If either overhead or underground service is not provided and/or allowed, the following two provisions [(a) and (b)] should be modified to reflect the utility's policy.**

(a) For an overhead system the point of delivery of service is the point of connection by splice or tap of the Utility's supply conductors and the customer's service entrance conductors; this point must be outside the customer's building or other structure.

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(b) For an underground system the point of delivery of service is at the service lugs of a meter enclosure or other suitable terminal box mounted outside the customer's building or other structure to which the Utility's supply conductors are connected.

## **2.05 Establishment of Permanent Service**

### **(a) Charges for Connection and Reconnection**

The Utility assesses connection and reconnection charges as reflected in the Schedule of Nonrecurring Charges.

### **(b) Conditions When Facilities Exist**

The Utility will establish service to existing facilities within five working days following a request by an applicant who has been accepted for service. "Existing facilities" means customer facilities ready and acceptable to the Utility, where the Utility needs only to install or read a meter or turn on the service.

### **(c) Conditions When Facilities Do Not Exist**

If the customer requests permanent service but does not have existing facilities, the Utility will attempt to establish permanent service within 30 days after receipt of an application. If the Utility cannot establish service within this 30 day period, it will, within 15 working days after receipt of the application, advise the applicant in writing of the reason for the delay, any interim type of service that may be available, and an estimated date when the requested service will be available. (See also Section 6-- Extension of Facilities)

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(d) Utility Inability To Meet Scheduled Date

If the Utility finds that it is unable to meet a previously scheduled date for establishment of service, it will attempt to advise the customer in a timely manner of the revised date when service will be available.

(e) Complete Listing of Reasons for Utility  
Refusal To Establish New Service

(1) An applicant falsifies on an application for service any information that the Regulatory Commission of Alaska requires an applicant to submit under 3 AAC 52.410.

(2) An applicant has an outstanding amount past due for Utility service and has not made arrangements acceptable to the Utility for payment of the outstanding balance.

(3) A condition exists or would exist upon establishment of service at the service premises which the Utility believes is unsafe or hazardous to the applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.

(4) An applicant is required under the provisions of Section 7 of this tariff to make a deposit with the Utility and fails to provide the Utility with that deposit.

(5) An applicant refuses to furnish money, services, equipment, or rights-of-way that are required under Section 6 of this tariff.

**NOTE: If the utility is a cooperative, it should add the following provision; otherwise the provision should be deleted.**

(6) An applicant refuses to become a member of the Utility.

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### Section 3 -- Types of Service

#### 3.01 By Permanency

##### (a) Permanent Service

(1) Permanent service installations are defined in Section 1 (Definitions). Charges for construction of permanent facilities will be based on the policies set out in Section 8 (Line Extensions) of this tariff. See also Section 2.05 (Establishment of Permanent Service).

(2) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building, or other structure on a permanent non-moveable foundation. The Utility reserves the right of final determination of whether a service will be classified as permanent.

##### (b) Temporary Service

(1) Temporary service installations are defined in Section 1.05 (Definitions). Charges for construction of temporary facilities will be based on the policies set out in Section 8.06 (Extension of Facilities--Temporary Service) of this tariff.

(2) Where the duration of temporary service is to be less than one month, the applicant will be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to be more than one month, the applicant must meet the deposit requirements set out in Section 7 (Deposits).

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(3) If, during the term of the temporary service, the character of a temporary customer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Utility will re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.

(5) The Utility will not allow a temporary service connection to continue longer than 12 months unless for good cause shown the Utility has approved an extension of time for temporary service or unless application for permanent service has been made by the customer.

(4) The installation and equipment must comply with applicable technical and safety standards, practices, and codes to protect the customer, the general public, and the Utility's employees. Such codes include the National Electric Code, the National Electric Safety Code, and applicable requirements of the State of Alaska and its political subdivisions in which the Utility operates.

### 3.02 By Rate Schedules

The Utility provides service under the rate schedules shown on Sheets \_\_\_\_\_. Service may also be provided under a special contract approved by the Regulatory Commission of Alaska.

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## Section 4 -- Deposits

### 4.01 Deposit Requirements and Amounts

The Utility will require a separate deposit for every point of delivery. The amount of the deposit required is the higher of two times the estimated average monthly bill at the location or two times the average monthly bill of that customer class.

### 4.02 Written Receipt for Deposits

The Utility will issue the applicant a written receipt for the deposit and provide the applicant with a copy of this section (Section 4) of its tariff.

### 4.03 Interest on Deposits

The Utility will pay interest on deposits when the deposit is over \$100 and delinquent payments have not resulted in interruption of service. The Utility will pay interest at the legal rate of interest in effect at the time the deposit is made unless the deposit is placed in an interest-bearing account. If the interest is placed in an interest-bearing account, the Utility will pay the interest rate of the interest-bearing account. If delinquent payments result in disconnection of service, the Utility will not pay interest for 12 months after reestablishment of service.

### 4.04 Early Residential Deposit Refunds

The Utility will refund a deposit for residential electric service within 90 days of the date an applicant meets either of the following requirements:

- (1) The applicant has previously established a good payment record with the utility.

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(2) The applicant provides a letter or other written verification from the electric utility that last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

#### **4.05 General Provision for Refund of Deposits**

(a) The Utility will not require a customer to produce a deposit receipt in order to receive a refund of the deposit that is reflected on the utility's books.

(b) For deposits not returned earlier under the provisions of Section 4.04, the Utility will refund deposits and any accrued interest within 30 days after the earlier of the date

(1) the customer completes 12 months of continuous service during which the customer was not past due in payment more than twice, has not been delinquent in the last six months, and is not past due at the end of the 12 months; or

(2) the customer terminates service. In this case the deposit amount refunded will be the amount which exceeds any balance due the Utility.

#### **4.06 Adjustment of Deposit Amounts**

The Utility will institute or adjust a deposit for an established customer who becomes delinquent in payment. The amount of any new deposit required will be consistent with the above provisions.

#### **4.07 Residential Economic Hardship**

In cases of residential customer economic hardship, the Utility will provide deferred payment deposit arrangements.

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## Section 5 -- Billing and Collection Requirements

### 5.01 Bills Based on Meter Readings

(a) Except as provided in Section 7.01, charges for energy and demand will be based on the readings of meters installed by the Utility and read monthly by the Utility. The Utility will separately bill for each meter at a customer's premises. Readings from two or more meters will not be combined. **[NOTE: If there are no demand charges, remove the words "and demand" from the first sentence in this paragraph.]**

(b) It is the Utility's goal to read every meter monthly. Only when severe weather conditions prevent the meter reading or other circumstances make it dangerous or not reasonably feasible to read the meter will the Utility not read a meter monthly.

(c) If the Utility is unable to read a meter during the scheduled meter reading cycle, the Utility will estimate the consumption for the billing period considering the customer's usage during the same month of the previous year or the amount of usage during the preceding month or months. Every estimated billing will contain a statement that the billing is based on an estimated meter reading.

### 5.02 Monthly Billings

The Utility will bill monthly for services rendered. Charges for service may commence when the service is installed and energized.

### 5.03 Bills Due

Bills are due and payable on the date rendered. Unless personally delivered by the Utility, a bill is rendered on the date it is postmarked.

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#### 5.04 Past Due and Delinquent Bills

A bill will be considered past due if not paid within 25 days after the date rendered. A bill will be considered delinquent if not paid within 40 days after the date rendered.

#### 5.05 Application of Payments

Unless otherwise agreed to by both the customer and the Utility, payments will be applied to amounts owed in the same order as the amounts became due.

#### 5.06 Late Charge

The Utility will impose a single \$2.00 late charge on any particular past due amount of less than \$200 once when it first becomes past due. The Utility will impose a single late charge of 1% of the past due amount on any particular past due amount of \$200 or more once when it first becomes past due.

#### 5.07 Payment Places

Customers may pay their bills for electric utility service in person at the Utility's office or by mail.

#### 5.08 Failure To Receive Bills

Failure to receive a bill that has been properly addressed and mailed to the customer does not prevent the bill from becoming past due or delinquent or excuse the customer's responsibility for payment. If a customer does not receive a monthly bill at the time of the month the customer normally receives a bill, the customer should immediately notify the Utility.

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### 5.09 Non-sufficient Funds Checks

A customer who tenders a non-sufficient funds check is still obligated to pay the Utility under the original terms of the bill.

### 5.10 Payment in Advance

Customers may pay the Utility more than the amount due; the Utility will accept such payments and show the payment as a credit on the next bill.

### 5.11 Application by Two or More Individuals

If a single application for service is made by two or more individuals together, the Utility may collect the full amount owed from any one of the applicants.

### 5.12 Payment Responsibility When Disconnection Requested

If a customer requests the Utility to disconnect service, the customer is still responsible for all services up to the later of the requested disconnection date or three working days after the customer places the request.

### 5.13 Levelized Billing

The Utility offers a levelized billing option to its residential electric heating customers and will annually notify all customers of this option. The levelized billing program will be implemented to comply with 3 AAC 52.440. The Utility will provide any residential electric heating customer asking for information about the program a copy of that regulation and the following information: an estimate of the customer's levelized billing amount; how the billing estimate was developed; how levelized billing will impact the customer's monthly bill; that the Utility may adjust the levelized bill if estimates vary significantly from the customer's actual usage or cost or for causes such as weather and rate changes.

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#### 5.14 Deferred Payment Agreements

(a) If a residential customer demonstrates that economic hardship prevents payment in full of a delinquent bill that is not already covered by a deferred payment agreement, the Utility will restore or continue service to the customer if the customer agrees to a deferred payment contract, signed by both the Utility and customer. The contract will meet the following requirements.

(1) The customer agrees to pay one-third (or less at the Utility's option) of the outstanding bill at the time the deferred payment agreement is signed.

(2) The customer agrees to pay all future bills for Utility service in accordance with the provisions of this section.

(3) The customer agrees to pay the remaining outstanding balance in installments over a period not to exceed 12 months.

(b) The Utility will not require any deferred payment agreement to have a duration of less than 3 months.

(c) The Utility will offer comparable terms and conditions to customers with similar payment problems.

(d) In determining a reasonable deferred payment schedule, the Utility will discuss with the customer and consider the following conditions:

(1) size of the delinquent account;

(2) customer's ability to pay;

(3) customer's payment history;

(4) length of time the debt has been outstanding;

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(5) circumstances that resulted in the outstanding debt; and

(6) any other relevant factors related to the circumstances of the customer.

(e) If a customer fails to fulfill the terms of a deferred payment agreement, the Utility is not required to provide the customer with all the notices described in Section 9 prior to disconnection; however, at least three working days before disconnection the Utility will attempt to give written or telephone notice of the disconnection to the customer.

(f) The Utility will provide all customers signing a deferred payment agreement a copy of the agreement and a copy of this section of its tariff.

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### 5.15 Bills When There Are Meter Errors

#### (a) Meter Errors Involving Over-Registration

If a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Utility will recalculate the bills for service from the known date of error and will make a refund or credit for the entire over-registered amount if it exceeds \$5. If the beginning date of error is unknown, the Utility will refund or credit the most recent customer of record for the billed error for the period since the meter was last tested, not to exceed six months, or the period during which the most recent customer of record received service through the meter, whichever period is less.

#### (b) Meter Errors Involving Under-Registration

(1) If the meter of a residential or small commercial customer is tested and found to have under-registered the amount of energy or power delivered, the Utility will not charge the customer for any under billings unless there is evidence of meter or electric service tampering by the customer.

(2) If the meter of a wholesale, large power, or large commercial customer is tested and found to have under-registered the amount of energy delivered, the Utility will charge the customer for under billings for usage for no more than the four previous months unless there is evidence of meter or electric service tampering by the customer.

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### 5.16 Make-Up Bills

(a) This provision applies to bills that fall into the following categories:

- (1) bills for service inadvertently not billed as a result of a Utility billing error; or
- (2) bills for service that was not billed as a result of an estimated billing.

(b) Make-up bills are subject to the following restrictions.

- (1) The initial make-up bill must be issued within six months after provision of the previously unbilled service.
- (2) The period for payment of the make-up bill may, at the option of the customer,
  - (A) extend at least as long as the period during which the excess amount accrued; or
  - (B) extend as long as necessary so that the quantity of service billed in any one billing period is not greater than 150 percent of the normal estimated quantity for that period.

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## Section 6 -- Disconnection of Service

### 6.01 Causes for Disconnection Without Notice

The Utility will disconnect service to a customer without advance written notice for any of the following reasons:

- (1) An immediate hazard exists which threatens the safety or health of the customer or the general population or the Utility's personnel or facilities.
- (2) The Utility has evidence of meter tampering or fraud by the customers.
- (3) A customer has failed to comply with curtailment procedures imposed by the Utility during emergency supply shortages.

### 6.02 Causes for Disconnection With Notice

The Utility will commence disconnection procedures in accordance with the notice procedures in Section 6.03 for any of the following reasons.

- (1) A customer has failed to pay for utility service within 40 days after initial rendering of the bill and the customer has not entered into a deferred payment agreement with the customer.
- (2) A customer has failed to meet or maintain the Utility's deposit requirements.
- (3) A customer has knowingly and continually failed to provide the Utility with reasonable access to its meter, equipment, or property.
- (4) A customer has breached a special contract between the Utility and the customer for utility service.

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(5) Disconnection is required in order for the Utility to comply with an order or regulation of a governmental agency with proper jurisdiction.

### 6.03 General Policy for Notice of Disconnection

(a) This provision does not apply to customers being disconnected without notice or to customers in default of a deferred payment agreement or to customers in a residence occupied by someone who is seriously ill, elderly, handicapped, or dependent on life support systems.

(b) At least 15 days before the scheduled date of disconnection, the Utility will mail or deliver to the customer a written notice of intent to disconnect service. The Utility will simultaneously forward a copy of the disconnection notice to any third party designated by the customer on a service application. The disconnection notice form will contain all the information required by 3 AAC 52.450(c)(1).

(c) Not less than three working days prior to disconnection the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place. The Shut-Off Notice or completed telephone call will provide the customer with information required by 3 AAC 52.450(c)(3).

(d) If the customer lives 25 or more miles from the nearest location from which the Utility delivers notices and if telephone contact cannot be made, the Utility will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

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#### 6.04 Notice of Disconnection to Certain Customers Who Qualify for Longer Notice Periods

(a) If notice of disconnection is required and the Utility has been informed that the disconnection is to a residence occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the Utility will provide a notice containing all the information required by 3 AAC 52.450(c)(1) at least 30 days before the scheduled date of disconnection. If the Utility is notified after issuance of a 15-day disconnection notice that the disconnection affects a residence occupied by a person seriously ill, elderly, handicapped, or dependent on a life support system, the Utility will extend the disconnection date by 15 days and notify the customer of the extension.

(b) Not less than three working days prior to disconnection the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place. The Shut-Off Notice or completed telephone call will provide the customer with the information required by 3 AAC 52.450(c)(3).

(c) If the customer lives 25 or more miles from the nearest location from which the Utility delivers notices and if telephone contact cannot be made, the Utility will mail the customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

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#### 6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists

If the Utility knows that a landlord/tenant relationship exists where a disconnection is about to occur, the Utility will take the following additional steps.

(1) If the premises are individually metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord, the Utility will notify the tenant in writing of the option of subscribing for service in the tenant's own name. The Utility will not attempt to recover from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. However, if the tenant has a previously outstanding balance at the same service address, the Utility will condition service to that tenant on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the tenant declines to subscribe for individual service or to arrange for payment of the tenant's previously outstanding balance, the Utility will disconnect service without further notice.

(2) If the premises are master metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord the Utility will give each tenant served through the master meter notice of the pending disconnection.

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(3) If the tenant is the customer, at least 15 days before the scheduled date of disconnect of the tenant the Utility will notify the landlord in writing of the option of subscribing for the service provided at the tenant's premises. The Utility will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. However, if the landlord has a previously outstanding balance at the same service address, the Utility may condition service to that landlord on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the landlord declines to subscribe for service or to arrange for payment of the landlord's previously outstanding balance, the Utility may disconnect service without further notice.

#### **6.06 Notice of Disconnection to Customers Who Have Failed To Comply with a Deferred Payment Agreement**

At least three working days prior to disconnection of a customer who has failed to comply with a deferred payment agreement the Utility will make reasonable attempts to contact the customer by telephone or by visit of an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Utility's authorized representative will hand-deliver a "Shut-Off Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place. The Shut-Off Notice or completed telephone call will provide the customer with the information required by 3 AAC 52.450(c)(3).

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### 6.07 Limitations on Utility-Initiated Disconnections

#### (a) Time Period Limitations

Within 10 days after the date specified on a Shut-Off Notice, the Utility may, without further notice, disconnect service to a customer between the daily business hours of 8:00 a.m. on Monday to 5:00 p.m. on Thursday. The Utility will not disconnect service on a Friday or a day preceding a holiday.

#### (b) Limitations on Reasons for Disconnection

(1) The Utility will not disconnect service to a customer for delinquency in payment for services rendered to a prior customer at the premises where service is being provided except in the instance where the prior customer continues to reside on the premises.

(2) The Utility will not disconnect service to a customer for failure of the customer to pay for services or equipment not regulated by the Regulatory Commission of Alaska.

(3) The Utility will not disconnect service to a customer for nonpayment of a bill related to another class of service at a different service location.

(4) The Utility will not disconnect service to a customer for failure to pay a disputed amount due on a delinquent account if the customer complies with the rules on customer bill disputes and the dispute remains under investigation by the Utility or the Regulatory Commission of Alaska. However, the Utility may proceed to disconnect service in accordance with the above provisions if a customer fails to pay any undisputed amounts.

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(5) The Utility will not disconnect service if the customer is unable to pay the full delinquent amount due, qualifies under the eligibility requirements for deferred payment agreements, and is in compliance with a signed, or is in the process of timely negotiating a, deferred payment agreement.

#### **6.08 Removal of Utility Property**

The Utility may remove any or all of its property installed on a customer's premises upon disconnection of service.

#### **6.09 Restoral of Service After Disconnection**

The Utility will restore service within three working days after correction of the conditions that resulted in the disconnection. Correction includes execution of a deferred payment agreement.

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## Section 7 -- Technical Provisions and Standards of Service

### 7.01 Meters

#### (a) Metering Required

The quantity of a customer's electrical energy and/or demand shall be determined by the registration of the electric meters provided by the Utility, except that:

(1) Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Utility may elect not to meter the service and to bill the customer a fixed amount as determined by the charges under the appropriate rate schedule.

(2) Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

#### (b) Meter Locations

The Utility will work with the customer to reach agreement as to the location of the meter so that it is readily and safely accessible to the Utility for reading, testing, and inspection and causes the least interference and inconvenience to the customer.

#### (c) Meter Testing

At the request of the customer the Utility will test any meter if the customer agrees to pay the meter testing charge shown in the Schedule of Nonrecurring Charges under the conditions described below.

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(1) If the meter is found to over- or under-register by more than two percent and there is no evidence of meter or electric service tampering by the customer, the Utility will not charge the customer for the meter test.

(2) Otherwise, the Utility will charge the customer for any meter test performed at the request of the customer. The Utility will charge the customer the meter testing charge shown in the schedule of nonrecurring charges.

## 7.02 Protective Devices

It is the customer's responsibility to provide suitable protective devices for the equipment on the customer's premises. If three-phase equipment is installed, it is the customer's responsibility to protect such equipment against single-phase operation and under-voltage and over-voltage conditions. Minimum protective devices considered necessary for motor protection are:

(a) Line Starting Protection--Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored. Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.

(b) Overload Protection--Since the intense heat caused by overload may seriously damage the motor, the customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays, or circuit breakers which are specifically designed to operate when excessive current occurs are the devices used for this purpose. Where the customer receives three-phase service, such protective devices should be connected in all phases.

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(c) Single-Phasing Protection--Where the customer receives three-phase service, a relay should be installed which will disconnect the motor from the lines in the event one phase of the line becomes open.

(d) Reverse-Phasing Protection--For three-phase installations of electric cranes, hoists, elevators, pumps, and the like, the customer should install relays which will disconnect the motor from the line in the event of phase reversal.

### 7.03 Inspection

The customer is responsible for installing and maintaining his/her electrical wiring and equipment in accordance with applicable local, state, and national electric and building codes.

### 7.04 Addition of Load

Any customer shall give the Utility reasonable notice, in writing, of any plans to increase a given load past the capacity of the Utility's equipment installed to serve that particular location. The Utility may require the advance payment of contributions- or advances-in-aid of construction and the execution of related documents as outlined in Section 6 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the customer fails to notify the Utility of additional loads and the additional load damages the Utility's equipment, the customer is liable for such damages and repairs or replacement of damaged equipment.

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### 7.05 Undesirable Load Characteristics

#### (a) New Service

The Utility may refuse to establish new service if a condition exists or would exist upon establishment of service which the Utility believes is unsafe or hazardous to the applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.

#### (b) Established Service

##### (1) Disconnection Without Written Notice

The Utility may disconnect service to a customer without advance written notice if the customer's load causes any of the conditions described in Section 6.01.

##### (2) Disconnection With Written Notice

In less serious situations, the Utility will disconnect service only after delivery of a shut-off notice to the customer's service location specifying the problem and scheduling disconnection 15 days later if the customer has not corrected the situation or otherwise adequately responded to the shut-off notice. Where immediate correction is not possible, the customer's response must include arrangements made for repair or replacement of equipment. A completion date will then be established, and the disconnection will be postponed until the day following the agreed-upon completion date.

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### 7.06 Unauthorized Attachments

Before an individual or firm attaches any equipment or material to any Utility property (including poles, guy wires, equipment, or structures), the individual or firm must receive written permission from the Utility. Any unauthorized attachment is subject to removal at any time without notice.

### 7.07 Inside Wiring

Customers are responsible for their inside wiring, including the service entrance and meter socket.

**NOTE: Optional provisions which might be added to Section 7 address the following subjects:**

**Billing Demand**

**Phase Unbalance**

**Non-Standard Tolerances**

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## Section 8 -- Extension of Facilities

### 8.01 General Policies Applicable to All Extensions

- (a) Customers may design and construct their own line extensions.
- (b) Where application of the line extension provisions in this section would result in an inequitable apportionment of costs to one or more customers or where the provisions do not appear applicable to the circumstances, the Utility will enter into a special contract with the customer; the contract must be approved by the Regulatory Commission of Alaska before it can go into effect.
- (c) All extension agreements requiring payment by a customer must be in writing. The written agreement must include the Utility's estimate of the customer's share of the costs, the terms and conditions of payment, and the estimated date of completion of the work. The written agreement must be signed by the Utility and by the customer or the customer's authorized representative.

### 8.02 Customer-Constructed Extensions

- (a) Customer-constructed facilities must be certified by an electrical engineer who is registered in Alaska.
- (b) The design of customer-constructed facilities must be in compliance with applicable codes and standards provided by law and substantially equivalent to the Utility's design standards for Utility-installed line extensions. The Utility's design standards for Utility-installed line extensions are available from the Utility on request.

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(c) The Utility will connect and maintain customer-constructed facilities under the same terms and conditions as Utility-installed extensions. However, the Utility will conduct reasonable inspections to assure that customer-constructed line extensions fully conform to the state minimum electrical standards. The Utility will charge the customer the actual cost of the inspections.

(d) Only the Utility may energize customer-constructed line extensions. The Utility will energize these line extensions after the Utility has inspected the facilities and accepted them. The Utility will perform the final inspection within five working days after receipt of notice from the customer that the project has been completed. The Utility will complete the energizing within five working days after inspection and acceptance by the Utility or after a customer request for energizing, whichever is later.

(e) The Utility will permit customers constructing their own line extensions to use existing easements unless prohibited by law.

(f) The Utility will aid customers constructing their own line extensions in obtaining easements where none exist; however, the customer must agree to pay the costs the Utility incurs in providing this assistance.

(g) The customer must, upon acceptance by the Utility, give the customer-constructed plant to the Utility as a contribution-in-aid of construction.

(h) If a customer's authorized representative performs work adjacent to or within an easement or right-of-way, and it poses a hazard, is in violation of law, or significantly interferes with the Utility's access to equipment, the Utility will notify the customer or the customer's authorized representative. If the customer does not promptly correct the situation, the Utility will take the necessary actions to eliminate the hazard, obstruction, or violation at the customer's expense.

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### 8.03 Policies Applicable to All Extensions for Permanent Service Constructed by the Utility

- (a) A customer is not responsible for the cost of system upgrade that is incidentally the result of the customer's addition to the system if the customer has a load requirement comparable to those in the area being served by the facilities requiring upgrade.
- (b) At least annually advances will be refunded to customers due such refunds on account of new customers being served by the line extension.
- (c) Advances-in-aid of construction are not interest bearing.
- (d) Specific costs incurred because of winter construction must be paid by the customer as a nonrefundable contribution.
- (e) Cost estimates made by the Utility shall be in effect for a period of 60 days.
- (f) In no case may the amount of a refund to a customer exceed the amount the customer originally advanced.

### 8.04 Individual Extensions for Permanent Service Constructed by the Utility

#### (a) Description of Standard Offering

The Utility will expend no more than \$\_\_\_\_\_ to extend service to any customer who makes application for permanent service (as described in Section 3.01(a)) to a single location within the Utility's authorized service area. This amount is referred to as the "standard offering." The customer must pay the costs which exceed the standard offering as either a potentially refundable advance-in-aid of construction or nonrefundable contribution-in-aid of construction.

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**(b) Cost Estimates**

The Utility will provide, with no advance payment from the customer, one estimate of the cost of constructing the line extension. The estimate will include a 10% contingency and the costs of making the estimate. The Utility will not make subsequent cost estimates for that customer for a line extension to that location until the customer first pays the Utility a nonrefundable fee equal to the cost of the previous estimate.

**(c) Advance Payments Required**

If the cost of providing the requested service is more than the standard offering, the applicant must pay in full in advance of construction the Utility's estimate of the costs which exceed the standard offering. The Utility's estimate will include a 10% contingency. As described below, circumstances will determine whether the payment required from the customer is a nonrefundable contribution-in-aid of construction or potentially refundable advance-in-aid of construction.

**(d) Cost Responsibility**

If estimated costs exceed actual costs, the Utility will make a refund to the customer so that the customer pays only the costs which exceed the standard offering. If actual costs exceed the estimated costs, the Utility may require the customer to reimburse the Utility for all the additional costs which occurred because of additional construction work requested or caused by the customer following the initial written estimate; except for these additional customer-caused costs, the Utility will bear as a cost of doing business other actual costs in excess of the initial written estimate.

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(e) Written Authorization Required

Any applicant whose extension requires a payment to the Utility will be notified in writing of the estimated cost of the service, the standard offering, the required contribution or advance, terms and conditions of payment, and the estimated completion date of the work. This notification will be signed by a representative of the Utility. The Utility will not begin construction until the customer has in writing authorized construction to begin under the terms of the notification.

(f) Cost Sharing

(1) Line extensions are subject to cost sharing by future applicants for a period of five years following completion of construction of the original line extension. If a new applicant is to be served from a previously constructed line extension within five years from the date the earlier line extension was completed and if there are still unrefunded advances from that earlier line extension, the new applicant must assist in payment for that earlier line extension. As described below, in some cases the new applicant's cost sharing may occur through application of the standard offering.

**[NOTE: An additional paragraph may be required for utilities which have been operating for some time with a different line extension policy. In such cases, it is necessary to specify in the tariff how the new and old line extension policies will be coordinated.]**

(2) When a subsequent applicant is required to make advances-in-aid of construction to share in the costs of an earlier line extension to which the subsequent applicant is connecting, those advances-in-aid of construction will be refunded to the customer(s) who previously advanced funds for that earlier line extension. The Utility will attempt to make the refunds to the previous customer(s) within 60 days of receipt of the amounts from the new customer.

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(3) In calculating cost-sharing amounts and refunds, the general principle to be followed is that customers using equal portions of a facility should have an equal investment in those facilities.

(4) Individuals or companies that made an advance-in-aid of construction to the Utility are responsible for keeping the Utility informed of their current addresses.

(5) All advances-in-aid of construction made by an applicant which have not become eligible for refund through the addition of new customers within a period of five years from the date construction is completed will become the property of the Utility and will no longer be refundable.

**(g) Application of Standard Offering**

The standard offering will be applied to the total costs of the applicant's service in the following order:

(1) To the cost of the facilities dedicated to the applicant which does not have the capability of providing service to future applicants, e.g., secondary service facilities or primary facilities on the applicant's private property. For costs of this nature which remain after subtraction of the standard offering, the applicant must make a nonrefundable contribution-in-aid of construction.

(2) To the cost of facilities constructed for the applicant which have the capability of providing service to future applicants, e.g., primary facilities along a public right-of-way. For costs of this nature which remain after subtraction of any remaining standard offering, the applicant must make a potentially refundable advance-in-aid of construction.

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(3) To the unrefunded advances-in-aid of construction from an earlier line extension for which the new applicant is required to share in the costs.

#### **8.05 Utility-Designed and Constructed Extensions to Subdividers**

The Utility will construct extensions for subdividers under the same provisions (Section 8.03) as it constructs individual extensions with the following exceptions:

(1) The Subdivider must make an advance payment to the Utility of the Utility's entire estimated cost of constructing the line extension for the subdivision.

(2) The total cost of the project will be divided by the number of lots to be served to arrive at a "per lot" cost. The only amount potentially refundable to the subdivider for each lot is the lesser of the standard offering for individual line extensions or the per lot cost; there is no requirement similar to that in 8.03(e) for future sharing of construction costs of a subdivider line extension.

(3) The Utility will make the calculated refund to the subdivider on a per lot basis. The subdivider will be entitled to the calculated refund for each lot in which a customer takes permanent service within five years of completion of the line extension. The Utility will make the refunds to the subdivider on an annual basis. Each year by April 15 the Utility will make refunds for all lots which first received permanent service during the previous year.

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(4) Before the Utility will install electrical facilities, roads and platted easements must be to approximate final subgrade and without man-made obstructions. Where the electric line extension is to be underground, backbone sewer systems, water systems, and other utility systems normally installed at depths greater than electrical facilities must have been installed.

(5) When the line extension for a subdivider results in new customers being served from a previously constructed individual line extension and there are still unrefunded advances from that earlier line extension, the subdivider must assist in payment for that earlier line extension. The subdivider's share of payments for the earlier line extension will be calculated so that the subdivider pays the total payments that would have been made had service to every lot in the new subdivision been constructed through an individual line extension.

#### **8.06 Temporary Service**

If an applicant requests that the Utility construct facilities for the provision of temporary service, before construction begins the applicant must pay the Utility the estimated costs of installing and removing the facilities necessary to furnish the desired service. The required payment will be a nonrefundable contribution-in-aid of construction.

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### 8.07 Customer-Requested Changes to Meters or Service Lines

(a) If a customer requests that the Utility change the meter or service line location on the customer's premises, the customer must pay the Utility as a nonrefundable contribution the costs the Utility incurs in relocating the meter or service line.

(b) Before the Utility commences to make the requested change, the Utility will provide the customer with an estimate of the costs involved, including a 10% contingency.

(c) If the actual costs of changing the meter or service line location are less than the estimated costs, the Utility will make a refund to the customer of the difference. If actual costs exceed the estimated costs, the Utility will require the customer to reimburse the Utility for additional costs which occurred because of additional construction work requested or caused by the customer following the initial estimate; except for these additional customer-caused costs, the Utility will bear as a cost of doing business other actual costs in excess of the initial written estimate.

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### Section 9 -- Interconnection with Qualified Cogenerators and Small Power Producers

The Utility will not interconnect with a qualifying facility unless the following safety standards are met:

(1) The facility must conform to that edition of the National Electrical Code as adopted under AS 18.50.580.

(2) The facility must provide a means of disconnecting with provision for padlocking in the open position by the Utility. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Utility personnel.

(3) The facility must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Utility's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the Utility system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval for the Utility as not posing a threat to life or property.

(4) The Utility will provide overcurrent protection in accordance with its overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a qualifying facility.

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Sheet No. 48**Canceling**Sheet No. 48**SCHEDULE OF NONRECURRING CHARGES**

<u>Description</u>	<u>Charge</u>	<u>Rule(s)</u>	Related
Connection or Reconnection of Service		1.02 2.05(a)	
During regular business hours			
Outside regular business hours			
Meter Testing charge		5.01(c)	
Late Charge		See Rule 5.06	

NOTE: While some specific nonrecurring charges are shown on this sheet, certain tariff rules call for customers to pay the actual costs incurred for the services they request.

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**NOTE: A separate sheet using the following format should be shown for each rate schedule. Examples of actual rate sheets now in use are attached at the end of this tariff.**

**RATE SCHEDULE #**  
**NAME OF SCHEDULE**

AVAILABILITY

**NOTE: In this section explain to whom the service is available, kind or classification of service, the conditions under which it is offered, and, if necessary, the geographic area in which the rate is applicable. Following this tariff are examples of actual rate schedules now in effect.**

RATES

**NOTE: To the extent that the following criteria for rates are applicable, they should be listed along with the proposed rate. For further information about cost of service and rate design, please see 3 AAC 48.500 - 3 AAC 48.560.**

Customer Charge:     \$  
Energy Charge:       \$   per kWh  
Demand Charge:       \$   per KW

OTHER CONDITIONS

**NOTE: In this section explain any other conditions relevant to the rate schedule. For example: if the schedule is optional, the associated conditions; the time when service is available if not 24-hour service; any discount for prompt payment if applicable.**

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Sheet No. 50

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COST OF POWER ADJUSTMENT

The rates on this schedule are subject to the cost of power adjustment amount shown on Tariff Sheet .

**NOTE: If the Utility's customers receive Power Cost Equalization, the following provision should be added.**

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POWER COST EQUALIZATION

These rates are eligible for power cost equalization in the amount per kWh shown on Tariff Sheet .

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Sheet No. 52

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Sheet No. 52

### POWER COST EQUALIZATION

The amount of power cost equalization (PCE) for any individual customer, except local community facilities, is limited to the customer's actual consumption up to 750 kWh per month.

The PCE to local community facilities is limited to the facility's actual consumption; in addition, such equalization is limited in the aggregate for each community served to 70 kWh per month for each resident of the community.

The amount of PCE to be credited to bills rendered on or after the effective date set forth below, is as follows (subject to available appropriations):

#### Non-Community Facility Customers

Schedule

PCE Amount

**NOTE: In this area list each schedule and the PCE amount for that schedule.**

#### Community Facility Customers

The PCE amounts applicable to Community Facility customers are the same as those shown above for Non-Community Facilities with the following exceptions:

**NOTE: In this area list any schedule and block where the PCE rate for Community Facility customers is different from the PCE rate for Non-Community Facility customers.**

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POWER COST EQUALIZATION NOTICE

For each period a customer receives any PCE, the Utility will provide the following notice.

For the current billing period the utility will be paid under the State of Alaska's power cost equalization program (AS 44.83.162) to assist the utility and its customers in reducing the high cost of generation of electric energy.

Your total electrical service cost      \$.....

Less state equalization                      \$.....

Your charge                                      \$.....

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Sheet No. 54

**Canceling**

Sheet No. 54

### **COST OF POWER ADJUSTMENT**

#### APPLICABILITY

The energy rates in all tariff rate schedules (except the schedule of non-recurring charges) are subject to the cost of power adjustment (COPA) amount shown on Tariff Sheet \_\_\_\_\_.

#### BASE COST OF POWER

The base cost of power is \$. \_\_\_\_\_ /kWh. Billings to customers will be increased or decreased to reflect the COPA amount calculated to reconcile the Utility's allowable fuel and purchased power expenses with revenues designed to cover those expenses.

#### BALANCING ACCOUNT

The Utility will maintain a balancing account beginning **(DATE)** with balances thereafter reflecting the sum of monthly debit and credit entries described as follows:

1. A debit entry for the amount spent for fuel.
2. A debit entry for the amount spent to purchase power.
3. A credit entry for the amount of kWh sold times the base fuel cost of power.
4. A credit entry for the amount of kWh sold times the COPA actually assessed.
5. Other entries as directed by the Regulatory Commission of Alaska.

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Sheet No. 55Canceling  
\_\_\_\_\_Sheet No. 55

**NOTE: the following provision is NOT to be filled in on this sheet. The provision as written simply shows the methodology used to calculate surcharges. The surcharge calculations themselves are reflected on a separate sheet two sheets later.**

**METHODOLOGY FOR DETERMINING COST OF POWER ADJUSTMENT AMOUNTS**

1. Estimated costs for quarter beginning \_\_\_\_\_.

<u>Source</u>	<u>Estimated Quantity</u>	<u>Estimated Unit Cost</u>	<u>Total</u>
Diesel fuel			\$_____
Purchased power			\$_____
TOTAL			\$_____

2. Balance in Cost of Power Balancing  
Account as of \_\_\_\_\_: \$\_\_\_\_\_

3. TOTAL [1 + 2] \$\_\_\_\_\_

4. Estimated retail sales for quarter (kWh) \_\_\_\_\_

5. Projected cost of power [3/4] \$\_\_\_\_\_/kWh

6. Base cost of power \$\_\_\_\_\_/kWh

7. Cost of power adjustment amount \$\_\_\_\_\_/kWh

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Sheet No. 56

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REVISION OF THE COST OF POWER ADJUSTMENT

1. Every three months the Utility will submit a filing to the Regulatory Commission of Alaska to revise the COPA amount.
2. The Utility will include in each COPA filing the following:
  - (a) A tariff advice letter.
  - (b) All necessary tariff sheets.
  - (c) A schedule showing the number of gallons and amount spent for fuel in the past 12 months.
  - (d) If fuel purchases are different from fuel consumption, a schedule of monthly fuel consumption and ending inventory levels (in both gallons and dollars) for each of the past 12 months.
  - (e) A schedule of monthly power purchases (in dollars and applicable purchase units) for the past 12 months.
  - (f) Copies of fuel invoices not previously submitted that support fuel purchases.
  - (g) Copies of invoices for power purchases not previously submitted that support power purchases.
  - (h) A schedule of monthly kWh sales for the past twelve months.
  - (i) A calculation of the monthly balancing account used to determine the revised COPA amount.

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Sheet No. 57

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Sheet No. 57

**NOTE: This sheet is used to show the actual COPA calculation. The sheet should be revised with each COPA filing.**

**COST OF POWER ADJUSTMENT DETERMINATION**

1. Estimated costs for quarter beginning        (DATE)       .

<u>Source</u>	<u>Estimated Quantity</u>	<u>Estimated Unit Cost</u>	<u>Total</u>
Diesel fuel		\$ <u>      </u>	\$ <u>      </u>
Purchased power		\$ <u>      </u>	\$ <u>      </u>
TOTAL		\$ <u>      </u>	\$ <u>      </u>

2. Balance in Cost of Power Balancing  
Account as of        (DATE)       : \$
3. TOTAL [1 + 2] \$
4. Estimated retail sales for quarter (kWh)
5. Projected cost of power [3/4] \$       /kWh
6. Base cost of power \$       /kWh
7. Cost of power adjustment amount \$       /kWh

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Sheet No. 58

**Canceling**

Sheet No. 58

### NONFIRM POWER PURCHASE RATE

The rate at which the Utility will purchase non-firm power from qualifying facilities is equal to the amount shown in item 5 on Tariff Sheet \_\_\_\_\_. **[NOTE: The sheet number to be put in this blank is the sheet showing the actual COPA surcharge calculation.]**

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