

SEMCO ENERGY GAS COMPANY
(A Division of SEMCO ENERGY, INC.)

**RATE BOOK
FOR
NATURAL GAS SERVICE**

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Natural Gas Service.

Copies of the Company's Rate Book for Natural Gas Service are available on Semco Energy's Company website at the following website address <http://www.semcoenergygas.com/media/pdf/Tariff.pdf> or at the Michigan Public Service Commission's website at the following website address, <http://www.dleg.state.mi.us/mpsc/gas/tariffsemco.htm>.

Territory

This Rate Book for Natural Gas Service applies to the entire territory served with Natural Gas by the Company.

M.P.S.C. No. 1 - Gas

Date: 6-20-17 Exh # H-104
Regulatory Commission of Alaska
U-16-006 By: figure
Northern Lights Realtime & Reporting, Inc.
(907) 337-2221



Issued August 16, 2012
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI

SECTION E
TRANSPORTATION SERVICE
SURCHARGES

Energy Optimization Program Clause – This clause permits, pursuant to Section 89(2) of 2008 PA 295, recovery of the actual costs of implementing its approved energy optimization plan. This charge is to be on a volumetric basis for all customers. Special contract customers will be billed in the sales and transportation rate class most appropriate to their volumetric throughput.

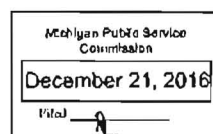
Energy Optimization Surcharge			
Rate Class	Amount		Order No.
	<u>Up to 2500 Dth per Month</u>	<u>Remaining Dth per Month</u>	
TR-1	\$0.0585 per Dth	\$0.0001 per Dth	U-18179
TR-2	\$0.0585 per Dth	\$0.0001 per Dth	U-18179
TR-3	\$0.0585 per Dth	\$0.0001 per Dth	U-18179

Upstream Pipeline Facility Improvement Charge

All gas transported for TR-1, TR-2, TR-3, or special contract through the facilities specifically listed below is subject to the Improvement Charge as indicated.

Order Number	Gate Station(s)	Per Dth	Final Charge Month
U-16125	Houghton TBS #1	\$0.2020	December, 2020

Issued December 21, 2016
Colleen Starring
President
Port Huron, MI



Effective for bills rendered on
and after January 1, 2017. Issued under
authority of the Michigan Public Service
Commission dated December 20, 2016 in
Case No. U-18179.

Continued From Sheet No. E-16.00

Aggregation of Accounts Option

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

A. The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

B. Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under the General Service Rate (GS-1, GS-2, or GS-3). The customer, or the customer's agent, must specify which of the other facilities will be designated as the subsidiary account(s). The customer may designate some or all of its other facilities as subsidiary accounts.

C. The facility designated as the master account shall be subject to and billed the provisions of its transportation tariff. The FBT for the aggregation shall be based on fourteen percent (14%) of the master account normalized average daily usage. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, including remote metering, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for its designated sales rate rather than the customer charge and transportation charge in effect for the master account.

Rates

Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), each Month Shipper shall, where applicable, pay the Company the following amounts:

	<u>TR-1</u>	Service Category <u>TR-2</u>	<u>TR-3</u>
Customer Charge	\$350.00 per meter	\$ 1,590.00 per meter	\$ 7,290.00 per meter
Remote Meter Charge	\$ 75.00 per meter	\$ 75.00 per meter	\$ 75.00 per meter
Transportation Rates:			
On Peak			
Nov - Mar	\$0.9068 per Dth	\$0.6279 per Dth	\$0.4031 per Dth
Off Peak			
Apr - Oct	\$0.7568 per Dth	\$0.4779 per Dth	\$0.2531 per Dth

Continued On Sheet No. E-18.00

Issued January 7, 2011
Michael V. Palmeri
Exec. V.P., C.O.O. and C.F.O.
Port Huron, MI



Effective for service rendered on
and after January 7, 2011. Issued under
authority of the Michigan Public Service
Commission dated January 6, 2011 in
Case No. U-16169.