STATE OF ALASKA

Regulatory Commission of Alaska

Bill Walker, Governor Mike Navarre, Commissioner Stephen McAlpine, Chairman

April 20, 2018

In reply refer to: Finance Section File: PC51-0116Y

Letter Order No.: L1800172

John M. Baalke Village Administrator Pedro Bay Village Electric Utility P.O. Box 47020 Pedro Bay, AK 99647-0020

Dear Mr. Baalke:

On April 19, 2018, the Commission approved updated **Permanent** Power Cost Equalization (PCE) levels in cents per kilowatt-hour (¢/kWh) for Pedro Bay Village Electric Utility (PEDRO BAY), for the listed classes of customers as follows:

All 38.70¢

The revised PCE levels result from the review of PEDRO BAY's Fuel Report filed on April 6, 2018. The PCE levels are effective for bills rendered on or after April 20, 2018. A copy of the Commission Staff's recommendations and schedules are attached as an Appendix.

PEDRO BAY is reminded of its obligation under PCE legislation to provide its customers with the notice specified in AS 42.45.120 or a similar notice approved by the Alaska Energy Authority.

PEDRO BAY is also reminded of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, fuel costs, and/or efficiency of operation, and advises PEDRO BAY that a failure to comply with those reporting requirements could jeopardize continued participation in the program.

If PEDRO BAY believes that the calculation used to establish the PCE level set out above is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

If you have any questions regarding the calculation of PCE levels, please contact Utility Financial Analyst Brenda Cox at (907) 263-2131.

BY DIRECTION OF THE COMMISSION (Commissioner Rebecca Pauli not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler

Finance Section Supervisor

cc: Jeffery Williams, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

REGULATORY COMMISSION OF ALASKA

BILL WALKER, GOVERNOR

701 WEST EIGHTH AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160

TTY/Alaska Relay: (800) 770-8973 WEBSITE: http://rca.alaska.gov

DATE: April 20, 2018

INVOICE#:

51-0116Y

DATE DUE: May 20, 2018

John Baalke Village Administrator Pedro Bay Village Electric Utility P.O. Box 47020 Pedro Bay, AK 99647-0020

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC51-0116Y LO #: L1800172

Fuel Report under the Power Cost Equalization Program

Amount Due : \$39

TOTAL AMOUNT DUE: \$39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Valerie Fletcher-Mitchell at (907) 263-2132 or valerie.fletcher-mitchell@alaska.gov.

Pedro Bay Village Electric Utility	
FILE #: PC51-0116Y	Amount Due: \$ 39
LO #: L1800172	Check Number

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

Date: April 19, 2018 Utility Name (Cert. No.) Utility File No. Date Filed: Pedro Bay Village Council (662) PC51-0116Y April 6, 2018 PCE LEVEL Previously Staff Recommended Level(s) SUMMARY Approved and Effective Date PC51-0116X PC51-0116Y Class Date Approved: April 6, 2018 April 20, 2018 Rate ALL \$0.3753 \$0.3870 Permanent Interim Permanent Interim Prior Fuel Purchase Price: \$ 3.8829 New Fuel Purchase Price: \$ 4.0012 Weighted ✓ Weighted Actual Actual **Delivery Charge:** Surcharge Change: Previous Updated Weighted Average Fuel Price/Gal. Calculation Gallons Price On-hand before deliv. 100 Χ 3.8829 388.29 Delivered 1,539 Χ 4.0089 6,169.62 = 6,557.91 1,639 Weighted Average 4.0012 mende Utility Financial Analyst Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 4/19/18) CONCUR CONCUR STATEMENT * McAlpine Lisankie Pauli **Pickett** Wilson

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

PC51-0116Y

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING September 30, 2015

Fuel Cost Update

		1 001-01107	1 001-01101	
		Prior Staff Calculated	Utility Request	Staff Recommended
A.	Total kWh Generated	193,781	193,781	193,781
В.	Total kWh Sold (Appendix 2)	176,587	176,587	176,587
C.	Total Non-Fuel Costs (Appendix 2)	29,107	29,107	29,107
D.	Non-Fuel Cost/kWh (C / B)	\$0.1648	\$0.1648	\$0.1648
E.	Total Fuel Costs (Appendix 2)	71,695	73,878	73,878
F.	Fuel Costs/kWh (E / B)	\$0.4060	\$0.4184	\$0.4184
G.	Eligible Costs/kWh (D + F)	\$0.5708	\$0.5832	\$0.5832
H.	Eligible Cost/kWh (G) less base rate in effect	\$0.3950	\$0.4074	\$0.4074
l.	Lesser of (H) or 82.42 cents/kWh	\$0.3950	\$0.4074	\$0.4074
J.	Average Class Rates (Appendix 3)			
	ALL	\$0.6342	\$0.6342	\$0.6342
		Class Power Cost Equalization Per kWh Payable		
K.	Lesser of: (I) x 95% or (J)			
	ALL	\$0.3753	\$0.3870	\$0.3870
L.	Funding Level in Effect	100%	100%	100%
	ALL	\$0.3753	\$0.3870	\$0.3870

PC51-0116X

PC51-0116Y

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING September 30, 2015

Fuel Cost Update

				1 031-01107		F C 31-01101	
				Prior Approved	Per Utility	Staff Recommended	
Noi A.	n-Fuel Costs: Personnel Costs			15,611	15,611	15,611	
В.	Operating Expense			8,174	8,174	8,174	
C.	General & Administrative			4,413	4,413	4,413	
D.	Depreciation			909	909	909	
E.	Interest Expense			0	0	0	
F.	Other (Describe)			0	0	0	
G.	Total Non-Fuel Costs			\$29,107	\$29,107	\$29,107	
Fue H.	el Costs: Gallons Consumed for Electric Generation			18,464	18,464	18,464	
I.	Price of Fuel:(per gal) Weighted Average			\$3.8829	\$4.0012	\$4.0012	
J.	Total Cost of Fuel			\$71,695	\$73,878	\$73,878	
K.	kWh Generated			193,781	193,781	193,781	
L.	kWh Sales			176,587	176,587	176,587	
M.	kWh Station Service		Ctondord	13,392	13,392	13,392	
N.	Efficiency (K/H)	<u>></u>	Standard 10.50	10.50	10.50	10.50	
O.	Line Loss	≤ /\.\\/\b	12%	1.96%	1.96%	1.96%	
(kWh Generated -(kWh Sold + Station Service)/kWh Generated)							

PC51-0116X

Weighted Average Fuel Price/Gal. Calculation

> PC51-0116Y Appendix 2

500

Max

CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule:		(2)			(-)			
(1)	(2)	(3)	(4) Tatal	(5)	(6)	(7)		
Block	Rate	Suraharaa	Total (\$/kWh)	Total \$	Avg.	Avg. Rate (\$/kWh) -		
(by kWh)	(\$/kWh)	Surcharge (\$/kWh)	(\$/KVVII) (2+3)	φ (1x4)	(\$/kWh) (5)/(1)	\$ 0.1758		
					(3)/(1)	Ψ 0.1736		
0 to 500	0.8100		0.8100	405.00				
to								
to								
to								
Max 500		h	Total	405.00	0.8100	0.6342		
Rate Schedule:	'							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		
			Total	Total	Avg.	Avg. Rate		
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -		
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1758		
0 to								
to								
to								
to								
Max 500			Total					
	<u> </u>							
Rate Schedule:								
Rate Schedule:	(2)	(3)	(4)	(5)	(6)	(7)		
(1)			Total	Total	Avg.	Avg. Rate		
(1) Block	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh)			Total	Total	Avg.	Avg. Rate		
(1) Block	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh)	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh) 0 to	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh) 0 to to to	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh) 0 to to	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh) 0 to to to to Max 500	Rate	Surcharge	Total (\$/kWh) (2+3)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(1) Block (by kWh) 0 to to to to	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
Block (by kWh) 0 to to to to Max 500 Rate Schedule:	Rate	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1) (6) Avg.	Avg. Rate (\$/kWh) - \$ 0.1758		
Block (by kWh) 0 to to to to Max 500 Rate Schedule: (1) Block	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	Total \$ (1x4)	(\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1758		
Block (by kWh) 0 to to to to Max 500 Rate Schedule:	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1) (6) Avg.	Avg. Rate (\$/kWh) - \$ 0.1758		
Block (by kWh) 0 to to to to Max 500 Rate Schedule: (1) Block	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	Total \$ (1x4)	(\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1758		
Block (by kWh) 0 to to to Max 500 Rate Schedule: (1) Block (by kWh)	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	Total \$ (1x4)	(\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1758		
(1) Block (by kWh) 0 to to to Max 500 Rate Schedule: (1) Block (by kWh) 0 to	Rate (\$/kWh)	Surcharge (\$/kWh)	Total (\$/kWh) (2+3) Total (4) Total (\$/kWh)	Total \$ (1x4)	(\$/kWh) (5)/(1) (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$ 0.1758		

Total

PEDRO BAY VILLAGE COUNCIL

Parissis Facility	Invoice Number	Delivery Date	Gallons	Cost per Gallon	Delivery/ Mark-Up per Gallon	To	otal Cost
Beginning Fuel Inventory Last Approved Fuel Cost/Gal.			100	3.8829			
• •							
Reporting Period Purchases	78272	01/23/18	884.90	3.6145	0.3901		3,544
	78408	02/01/18	654.10	3.6245	0.3901		2,626
							-
					-		
						-	
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T. () () D ()							
Totals for Reporting Period Purchases on this sheet:			1,539			\$	6,169.62
			-,-			*	
Grand Totals (beginning invento	ry plus purch	ases) A	1,639		В	\$	6,557.91

Grand Total Cost divided by Grand Total Gallons = 4.0012 Weighted Avg. Cost per gallon Purchases: Total Cost divided by Grand Total Gallons = 4.0089 Weighted Avg. Cost per gallon

Staff notes Pedro Bay included the state tax of \$0.08 in the per gallon cost of fuel. Staff removed the sales tax from the amount reported to calculate the per gallon cost of fuel above.

Pedro Bay's mark up Schedule shows a mark-up of \$0.8390, made up of \$0.3901 expenditures per gallon and \$0.4489 for restocking fuel and R&R account. Staff did not include the \$0.4489 per gallon because the restocking fuel and R&R accounts are not costs to the utility at this time.