

From: Henderson, Anna C.
Sent: Tuesday, May 17, 2016 4:03 PM
To: 'Inna Johansen'
Subject: RE: Contract Demand Charge for VLFT

Inna,

I also enjoyed lunch and agree that we should try to get together regularly.

I appreciate Enstar's willingness to discuss the issue with ML&P but unfortunately 16,000 contract demand for Plant 1, 2 and 2A will not work either. If SPP is down ML&P would ship all of its volumes to Plant 1, 2 and 2A would likely incur a contract demand penalty because the demand would exceed the 16,000 mcf amount.

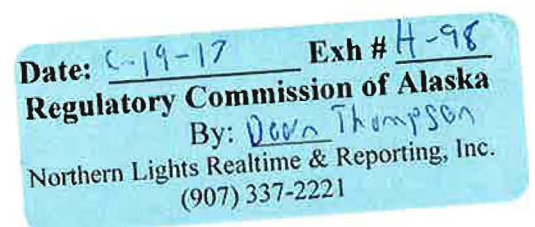
The following may not work but I'll throw it out there. If ML&P moved to a VLFT is Enstar willing to waive the contract demand penalty if one plant goes down and we have to shift volumes between SPP and Plant 1, 2, or 2A?

Again, this is just for discussion purposes to aid Enstar with its rate case assumptions. ML&P reserves its rights to address this issue during the course of the upcoming rate case.

Anna

From: Inna Johansen [<mailto:Inna.Johansen@enstarnaturalgas.com>]
Sent: Tuesday, May 17, 2016 1:39 PM
To: Henderson, Anna C.
Cc: Inna Johansen
Subject: Contract Demand Charge for VLFT

Anna,



It was so good to have lunch with. I really enjoyed getting to know you!

I talked to Dan about your concern about the Contract Demand charge being

too high. We can change it to 16,000 Mcfd and recalculate the proposed rates if it better represents ML&P requirements. Just let me know.

Also, I was wrong about the ENSTAR's attendees for the upcoming Thursday's meeting. Jared has to fly to Calgary to see his family, so it will be John and Dan.

Thanks,

Inna

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