



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Sean Parnell, Governor
Susan K. Bell, Commissioner
T.W. Patch, Chairman

Regulatory Commission of Alaska

Friday, May 04, 2012

In reply refer to: Tariff Section
File: TL136-312
LO #: L1200257

Dolores Barnhill
President
Unocal Pipeline Company
P. O. Box 430
Bellaire, TX 77402-0430

Dear Ms. Barnhill:

On May 3, 2012, the Commission concurred with Staff's recommendation to approve State Tariff No. 2, which includes Tariff Sheet Nos. 1, 2, 3, 4, 5, 6, 6.1, 7, and 7.1 as well as a map to follow Tariff Sheet No. 3, and which cancels State Tariff No. 1, filed by Unocal Pipeline Company, on April 18, 2012, with TL136-312.

Enclosed are validated copies of the approved sheets. The effective date of the tariff sheets and map is May 9, 2012. Please note that the effective date has been added to the bottom right of each tariff sheet and the map and language referencing TL136-312 has been added to the bottom left of the map. A copy of the Staff memorandum is also enclosed.

BY DIRECTION OF THE COMMISSION (Chairman Jan Wilson, not participating)

Sincerely,
REGULATORY COMMISSION OF ALASKA

Robert K. Lindquist
Chief, Tariff Section

Enclosures

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APR 18 2012

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Regulatory
Commission of Alaska

RCA No. 312

Original Sheet No. 1

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Tariff No. 2

Cancelling

Tariff No. 1

of

UNOCAL PIPELINE COMPANY

4800 Fournace Place
Bellaire, Texas 77401-2324

Applying on the Intrastate Transportation of Petroleum
through the Trans Alaska Pipeline System

A copy of this tariff is available for public inspection during regular business hours at the
following location:

Unocal Pipeline Company
4800 Fournace Place
Bellaire, TX 77401

Tariff Advice No. _____ TL 136-312 Effective: **May 9, 2012**

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill

Title: President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory
Commission of AlaskaRCA No. **312**Original Sheet No. 2

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY**Tariff No. 2 Index**

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| 3 | Connections to the Trans Alaska Pipeline System | 5 |
| 4 | Rates 4.1 Prudhoe Bay, Alaska, to North Pole, Alaska 4.2 Prudhoe Bay, Alaska, to Valdez, Alaska 4.3 Prudhoe Bay, Alaska, to PetroStar, Valdez, Alaska 4.4 Regulatory Cost Charge | 6 6.1 |
| 5 | FERC Tariff & Supplements | 7 – 7.1 |

Tariff Advice No. _____ TL 136-312 Effective: **May 9, 2012**Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

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REGULATORY COMMISSION OF ALASKA

Regulatory
Commission of Alaska

RCA No. 312

Original Sheet No. 3

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Section 1 MAP

Tariff Advice No. _____ TL 136-312 Effective: May 9, 2012

Issued by: Unocal Pipeline Company

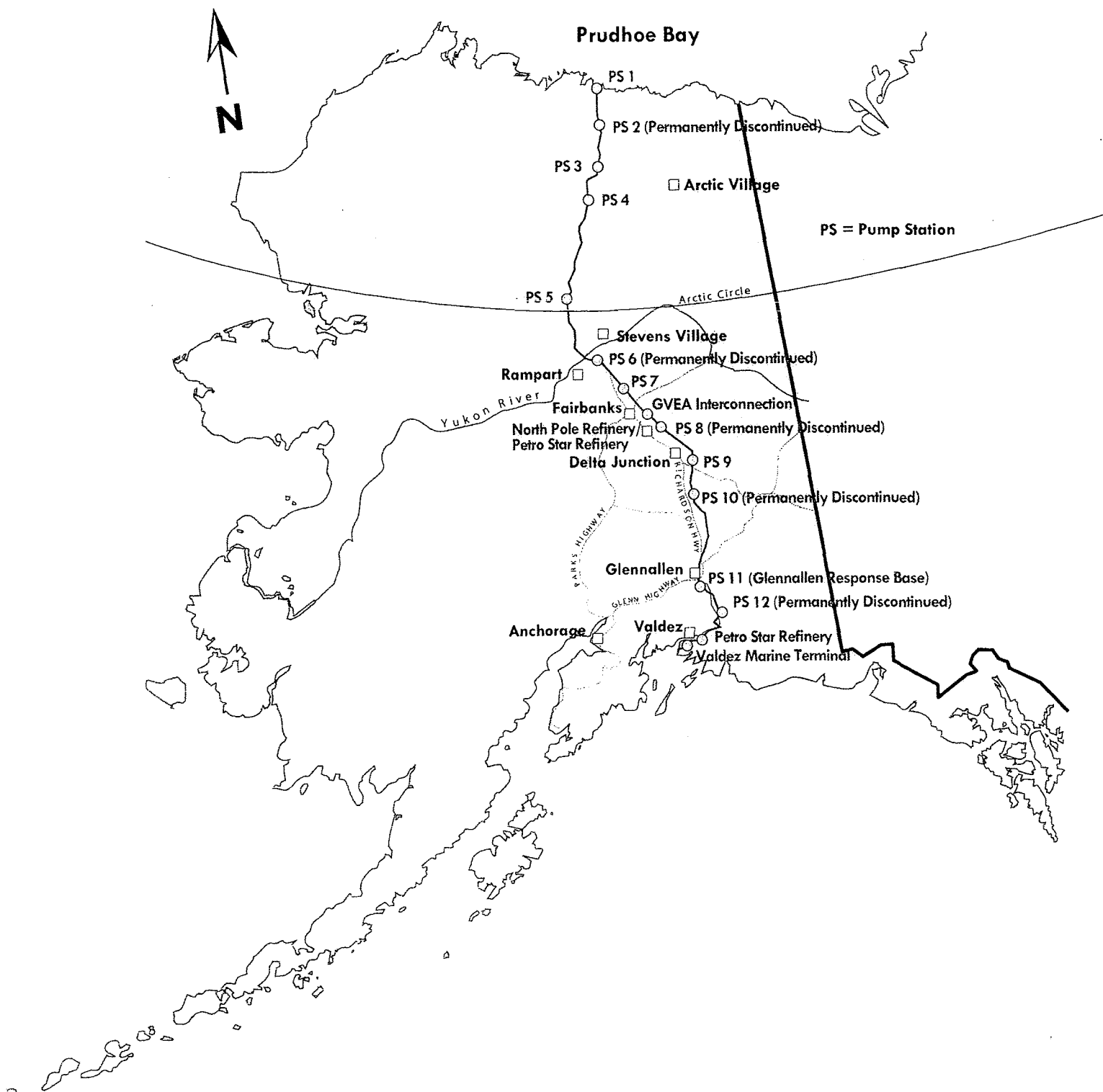
By: Dolores C. Barnhill

Title: President

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REGULATORY COMMISSION OF ALASKA



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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory
Commission of AlaskaRCA No. 312Original Sheet No. 4

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Section 2 Rules Governing Intrastate Transportation of Petroleum**2.1 Applicability of Rates**

The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fees for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipeline Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering services will be performed by Carrier.

2.2 Carrier Obligation

Carrier may limit its obligation to transport crude oil tendered as part of all of the specific intrastate movement at any origin point on the System to a percentage of the total volume of that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibited from transporting more than said percentage by this rule. Any prorationing must be applied to the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.

Tariff Advice No. _____ TL 136-312 Effective: May 9, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory
Commission of AlaskaRCA No. 312Original Sheet No. 5

Cancelling

Sheet No. ____

UNOCAL PIPELINE COMPANY

Section 3 Connections to the Trans Alaska Pipeline System

Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners' tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established criteria, specifications, laws, regulations, state and federal right-of-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector, and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

Tariff Advice No. _____ TL 136-312 Effective: May 9, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory
Commission of AlaskaRCA No. 312 Original _____ Sheet No. 6

Cancelling _____

Sheet No. _____

UNOCAL PIPELINE COMPANY

Section 4 Rates

Filed Rate In
Dollars
Per Barrel

| From | To | |
|--------------------------------|---|--------|
| 4.1 Prudhoe Bay, Alaska | North Pole, Alaska | |
| Lisburne Petroleum (1) | | \$3.31 |
| Sadlerochit Petroleum (1) | | \$3.31 |
| Kuparuk Petroleum (1) | | \$3.31 |
| Endicott Petroleum (1) | | \$3.31 |
| Northstar Petroleum (1) | | \$3.31 |
| 4.2 Prudhoe Bay, Alaska | Valdez Marine Terminal, Alaska | |
| Lisburne Petroleum (1) | | \$5.19 |
| Sadlerochit Petroleum (1) | | \$5.19 |
| Kuparuk Petroleum (1) | | \$5.19 |
| Endicott Petroleum (1) | | \$5.19 |
| Northstar Petroleum (1) | | \$5.19 |
| 4.3 Prudhoe Bay, Alaska | PetroStar Connection, Valdez, Alaska | |
| Lisburne Petroleum (1) | | \$5.17 |
| Sadlerochit Petroleum (1) | | \$5.17 |
| Kuparuk Petroleum (1) | | \$5.17 |
| Endicott Petroleum (1) | | \$5.17 |
| Northstar Petroleum (1) | | \$5.17 |

Effective July 1, 1997, the Pumpability Factor for all crude types is 1.0 in accordance with the Intrastate Pumpability Settlement Agreement, dated June 13, 1997.

- (1) Lisburne Petroleum is any petroleum delivered to Carrier via the Lisburne Metering Facility.
Sadlerochit Petroleum is any petroleum delivered to Carrier from the Prudhoe Bay Field.
Kuparuk Petroleum is any petroleum delivered to Carrier via the Kuparuk Pipeline.
Endicott Petroleum is any petroleum delivered to Carrier via the Endicott Pipeline.
Northstar Petroleum is any petroleum delivered to Carrier via the Northstar Pipeline.

Tariff Advice No. TL 136-312 Effective: May 9, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory
Commission of AlaskaRCA No. 312Original Sheet No. 6.1

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Section 4.4 Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail shipper billings to pay the pipeline carrier's share of the budget of the Commission.

Regulatory Cost Charge

0.6640%

Tariff Advice No. _____ TL 136-312 Effective: **May 9, 2012**Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

RCA No. **312**Original Sheet No. 7

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY**RECEIVED****APR 18 2012****STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA
Regulatory****Commission of Alaska****Section 5 FERC Tariff & Supplements**

- A. The following rules and regulations in Unocal Pipeline Company's (UPC's) F.E.R.C. Tariff No. 316.0.0 (cancelling F.E.R.C. No. 309), except as may be otherwise noted therein, effective October 1, 2010, are applicable to the intrastate transportation of petroleum and are incorporated by reference in RCA Tariff No. 2.

| | |
|----------|---|
| Item 5 | Definitions |
| Item 10 | Commodity |
| Item 15 | Merchantable Oil |
| Item 20 | Measurement, Testing, Corrections and Deductions |
| Item 25 | Shipments, Maintenance of Identity |
| Item 35 | Minimum Tender |
| Item 40 | Tendering, Scheduling and Proration |
| Item 45 | Base Inventory |
| Item 50 | Scheduling and Use of Pipeline |
| Item 55 | Scheduling and Use of Valdez Terminal, and Penalty Provisions |
| Item 60 | Charge for Trans Alaska Pipeline Liability Fund |
| Item 65 | Liability of CARRIER |
| Item 70 | Origin Facilities |
| Item 75 | Destination Facilities |
| Item 80 | Inhibitors |
| Item 85 | Duty of CARRIER |
| Item 90 | Pipage Contracts |
| Item 95 | Application of Rates and Charges |
| Item 100 | Payment of Transportation and Other Charges |
| Item 105 | Claims, Suits and Time for Filing |
| Item 110 | Title |
| Item 115 | Legality of Shipments |
| Item 120 | Rates Applicable from and to Intermediate Points |
| Item 125 | In-Transit Shipments |
| Item 130 | Limitation of Shipments |
| Item 135 | Connections to the Trans Alaska Pipeline System (Note: Connection Policy under this tariff is governed by RCA Revised Tariff sheet No.5, as directed by RCA Order P-97-5(10)) |

Tariff Advice No. TL 136-312 Effective: May 9, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. BarnhillTitle: President

RECEIVED

APR 18 2012

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Regulatory
Commission of Alaska

| | | |
|-------------------------|-----------------|----------------------|
| RCA No. <u>312</u> | <u>Original</u> | Sheet No. <u>7.1</u> |
| | Cancelling | |
| | | Sheet No. _____ |
| UNOCAL PIPELINE COMPANY | | |

Section 5 FERC Tariff & Supplements (continued)

- A. The TAPS Quality Bank Methodology contained in Unocal Pipeline Company's (UPC's) FERC No. 317.2.0 (cancelling FERC No. 317.1.0), effective February 1, 2012 is applicable to the intrastate transportation of petroleum and is incorporated by reference in RCA Tariff No. 2.

Tariff Advice No. _____ TL 136-312 _____ Effective: May 9, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill

Title: President

TARIFF ACTION MEMORANDUM

Date: April 19, 2012

Date Filed: April 18, 2012

File No.: TL136-312

Effective Date: May 18, 2012¹

Name of Utility: Unocal Pipeline Company (UPC)

Tariff Recommendation:


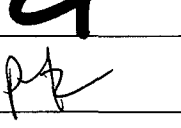
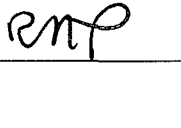
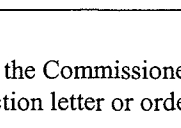
Staff recommends the Commission approve UPC's new State Tariff submitted on April 18, 2012, effective May 9, 2012.

Reason(s) for the above-indicated recommendation:

See attached memorandum.

Signed: Keven K Kleweno Title: Utility Engineering Analyst
 Keven K Kleweno

Commission decision regarding this recommendation:

| | Date (if different from <u>May 3, 2012</u>) | I <u>CONCUR</u> | I <u>DO NOT CONCUR</u> | I WILL WRITE A DISSENTING STATEMENT * |
|----------|--|---|---------------------------|---|
| Patch | |  | | |
| Giard | |  | | |
| Lisankie | |  | | |
| Pickett | |  | | |
| Wilson | | | | |

- If this column is initialed, Staff will contact the Commissioner for the statement; otherwise, the dissent will simply be noted at the close of the By Direction letter or order.


¹ AS 42.06.390(b) requires a 30 day notice to the Commission and the public before any revised rates, charges, rules, regulations, conditions of service or practices can be placed into effect. The 30 day notice period ends Friday, May 18, 2012. This terminal date will allow staff two opportunities to schedule the filing for a TA Meeting. All terminal dates were correctly calculated by Tariff Section staff.

STATE OF ALASKA
The Regulatory Commission of Alaska
701 West 8th Ave., Suite 300
Anchorage, Alaska 99501-3469

M E M O R A N D U M

TO: Commissioners:
T.W. Patch, Chairman
Kate Giard
Paul Lisankie
Robert M. Pickett
Janis W. Wilson

DATE: April 19, 2012

FROM: Keven K Kleweno, Utility Engineering Analyst 
Subject: TL136-312: Unocal Pipeline Company, New State Tariff

Statement of Case

Whether the Regulatory Commission of Alaska (Commission/RCA) should approve the new Unocal Pipeline Company (UPC) State Tariff filed in compliance with 3 AAC 48.410.²

Recommendation

Staff recommends the Commission approve UPC's new State Tariff submitted on April 18, 2012, effective May 9, 2012.

Background

On April 23, 1986, the adoption notice sheet for UPC's State Tariff become effective. In accordance with 3 AAC 48.410, within 90 days a new State Tariff under UPC's own name was to be submitted to the Commission. In response to a February 24, 2012 request from the Commission to update its tariff in accordance 3 AAC 48.410, UPC representatives contacted Commission Staff during the week of March 26, 2012, to discuss what was needed to develop a new state tariff.³ This effort resulted in UPC filing a State Tariff in its own name on April 18, 2012.

² 3 AAC 48.410 requires a pipeline carrier acquiring ownership of another pipeline carrier and filing a notice adopting the rates, rules, and regulations of that pipeline carrier shall, within 90 days after filing the adoption notice, file those rates, rules, and regulations as a part of its own tariff or as a separate tariff in its own name if it plans to continue to operate in accordance with them.

³ The request to UPC concerning filing a new in its own name was outlined in a February 24, 2012 email from Mr. Robert K Lindquist as a result of a routine tariff audit as part of staff's review of TL135-312 (TAPS Quality Bank Methodology) filed by UPC.

UPC's April 18, 2012 submittal was classified as a compliance filing. As a result, a written public notice for this matter was not required.

Discussion

The tariff map located behind Tariff Sheet No. 3 shows all intake and offtake points and the agreed upon status of Pump Stations 2, 6, 8, 10, and 12. The new tariff map is located on a separate page immediately following Tariff Sheet No. 3, as allowed by 3 AAC 48.360(c); thereby its usability is greatly improved.

UPC referenced the correct FERC tariffs on its State Tariff Sheet Nos. 4, 7, and 7.1.

All state tariff sheets meet the minimum requirements covering tariff formatting, general arrangement, and content.⁴

Staff recommends the Commission approve UPC's new State Tariff submitted on April 18, 2012, effective May 9, 2012.⁵

⁴ The referenced regulations are as follows: 3 AAC 48.330, Format of tariff sheets; 3 AAC 38.340, Tariff sheet designation; and 3 AAC 48.360, General arrangement and content of tariff.

⁵ See the attached side by side sheets to review the new state tariff.

APUC No. 312 First Revised Sheet No. 1
Cancelling
Original Sheet No. 1

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APR 23 1986
State of Alaska
Public Utilities Commission

UNION ALASKA PIPELINE COMPANY

Supplement No. 1 (N)

to

Tariff No. 1

of

UNION ALASKA PIPELINE COMPANY
UNION OIL CENTER
461 South Boylston Street
Los Angeles, California 90017

Applying on the Intrastate Transportation of Petroleum
through the Trans Alaska Pipeline System

ADOPTION NOTICE (N)

Unocal Pipeline Company hereby adopts, as if they had originally filed by it, all tariffs, rules, notices, concurrences, provisions, authorities, powers of attorney, or any other instruments of Union Alaska Pipeline Company before April 23, 1986. By this notice, it also adopts and ratifies all supplements and amendments to any of the above tariffs of Union Alaska Pipeline Company.

A copy of this adoption notice is available for public inspection during regular business hours at the following location: (N)

Unocal Oil and Gas Division (C)
Western Region (N)
Alaska District
909 W. 9th
Anchorage, Alaska 99501

Tariff Advice No. 15 Effective: April 23, 1986

Issued by: Unocal Pipeline Company
By: V. E. Grimshaw Title: President

RCA No. 312 Original Sheet No. 1
Cancelling
Sheet No.

UNOCAL PIPELINE COMPANY

Tariff No. 2

Cancelling

Tariff No. 1

of

UNOCAL PIPELINE COMPANY
4800 Fournace Place
Bellaire, Texas 77401-2324

Applying on the Intrastate Transportation of Petroleum
through the Trans Alaska Pipeline System

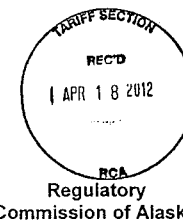
A copy of this tariff is available for public inspection during regular business hours at the following location:

Unocal Pipeline Company
4800 Fournace Place
Bellaire, TX 77401

Tariff Advice No. TL 136-312 Effective: May 19, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill Title: President



PUC No. 312Third RevisionSheet No. 2

Cancelling

Second RevisionSheet No. 2

UNOCAL PIPELINE COMPANY

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DEC 19 1996

State of Alaska
Public Utilities Commission
State of Alaska
Public Utilities Commission

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| 2.2 Carrier Obligation | | |
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| 4. Rates | 6 | |
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| 4.3 Prudhoe Bay, Alaska, to PetroStar, Valdez, Alaska | | |
| 4.4 Regulatory Cost Charge | 6.1 | |
| 5. FERC Tariff & Supplements | 7 - 7.1 | T |

Pursuant to Order P-89-1(84)/P-89-2(77)/P-94-4(17)/P-96-6(3)

Effective: November 21, 1996Issued by: Unocal Pipeline CompanyBy: D.D. Ferrari *[Signature]* Title: Vice PresidentRCA No. 312Original Sheet No. 2

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Regulatory
Commission of Alaska

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| | 4.3 Prudhoe Bay, Alaska, to PetroStar, Valdez, Alaska | |
| | 4.4 Regulatory Cost Charge | 6.1 |
| 5 | FERC Tariff & Supplements | 7 - 7.1 |

Tariff Advice No. _____ TL 136-312 Effective: May 19, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. Barnhill Title: President

APUC No. 312 Original Sheet No. 3

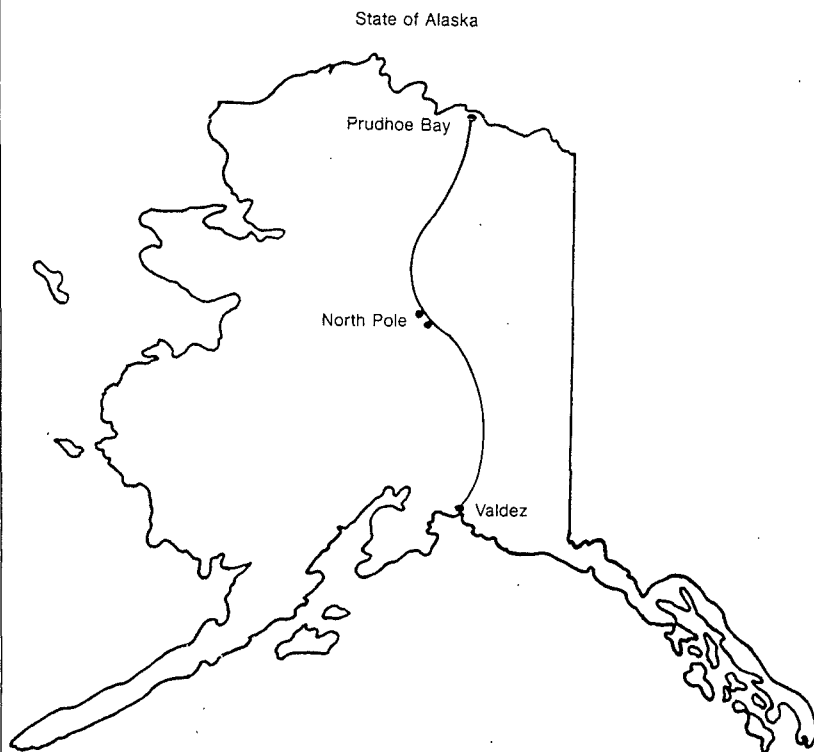
Cancelling

Sheet No.

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DEC 3 1984
State of Alaska
Public Utilities Commission

UNION ALASKA PIPELINE COMPANY

1. MAP



Tariff Advice No. 12

Issued to comply with Order
No. 33 of the Alaska Public
Utilities Commission in Docket Nos.
P-79-1 et al., dated November 21, 1984.

Effective: October 31, 1984

Issued by: Union Alaska Pipeline Company

By: V. E. Grimshaw *V. E. Grimshaw* Title: President

RCA No. 312

Original Sheet No. 3

Cancelling

Sheet No.

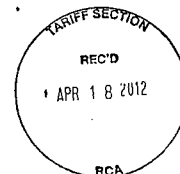
UNOCAL PIPELINE COMPANY

Section 1 MAP

Tariff Advice No. TL 136-312 Effective: May 19, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill Title: President



RCA
Regulatory
Commission of Alaska

APUC No. 312

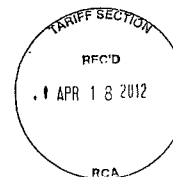
Original

Sheet No. 3

Cancelling

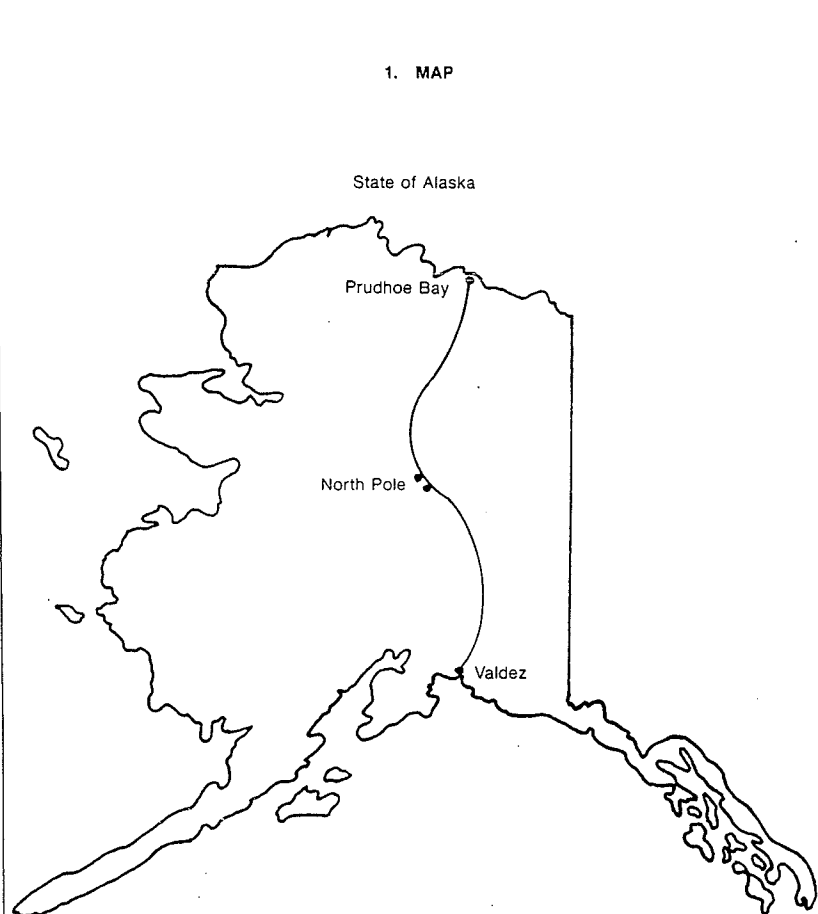
Sheet No.

RECEIVED
DEC 3 1984
 State of Alaska
 Public Utilities Commission



UNION ALASKA PIPELINE COMPANY

1. MAP

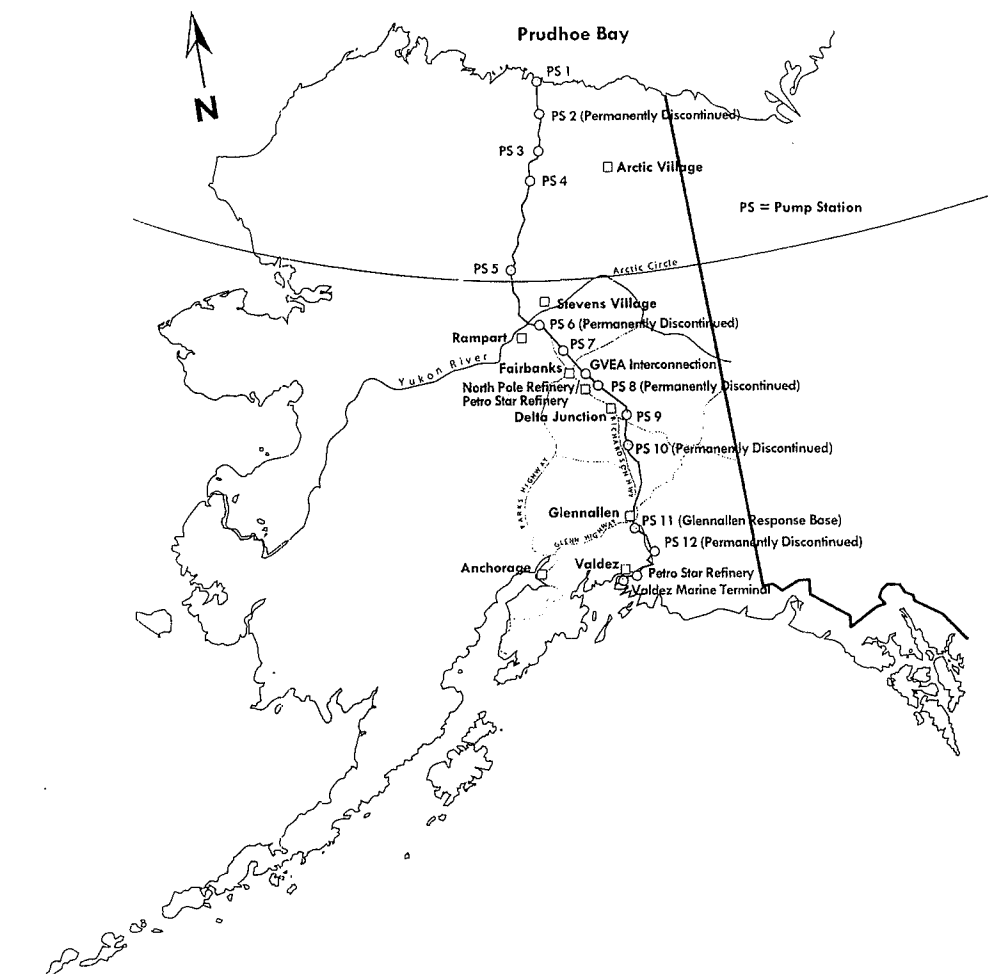


Tariff Advice No. 12

Issued to comply with Order
 No. 33 of the Alaska Public
 Utilities Commission in Docket Nos.
 P-75-1 et al., dated November 21, 1984.

Effective: October 31, 1984

Issued by: Union Alaska Pipeline Company

By: V. E. Grimshaw *V. E. Grimshaw* Title: President

APUC No. 312 First Revision Sheet No. 4
Cancelling
Original Sheet No. 4

RECEIVED
MAY 31 1985
State of Alaska
Public Utilities Commission

UNION ALASKA PIPELINE COMPANY

2. RULES GOVERNING INTRASTATE TRANSPORTATION OF PETROLEUM

2.1 Applicability of Rates

The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fees for the Trans Alaska Pipeline Liability Fund and other charges set forth in Union Alaska Pipeline Company's Tariff F.E.R.C. No. 6, supplements thereto or successive issues thereof. No gathering services will be performed by CARRIER.

2.2 CARRIER Obligation

CARRIER may limit its obligation to transport crude oil tendered as part or all of the specific intrastate movement at any origin point on the System to a percentage of the total volume of that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than CARRIER's then undivided interest in the System. CARRIER is not prohibited from transporting more than said percentage by this rule. Any prorationing must be applied to the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.

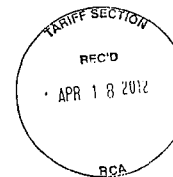
Tariff Advice No. 13

Effective: July 1, 1985

Issued by: Union Alaska Pipeline Company

By: V. E. Grimshaw Title: President

RCA No. 312 Original Sheet No. 4
Cancelling
Sheet No. _____
UNOCAL PIPELINE COMPANY



Regulatory
Commission of Alaska

Section 2 Rules Governing Intrastate Transportation of Petroleum

2.1 Applicability of Rates

The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fees for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipeline Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering services will be performed by Carrier.

2.2 Carrier Obligation

Carrier may limit its obligation to transport crude oil tendered as part of all of the specific intrastate movement at any origin point on the System to a percentage of the total volume of that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibited from transporting more than said percentage by this rule. Any prorationing must be applied to the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.

Tariff Advice No. TL 136-312 Effective: May 19, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill

Title: President

APR 7 2003 3:19PM

NO. 1847 P. 4

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APR 07 2003

RCA No. 84-312

Canceling First Revised Sheet No. 2
Original Sheet No. 2

State of Alaska
Regulatory Commission of Alaska

UNOCAL PIPELINE COMPANY

Connections to the Trans Alaska Pipeline System

C

Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners' tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established criteria, specifications, laws, regulations, state and federal right-of-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector, and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

C - To denote a changed condition or regulation

Tariff Advice No. 84-312

Effective Date: May 7, 2003

Issued by: Unocal Pipeline Company
By: Joseph A. Blount

Title: President

RCA No. 312

Original Sheet No. 5

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY

Regulatory
Commission of Alaska

Section 3 Connections to the Trans Alaska Pipeline System

Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners' tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established criteria, specifications, laws, regulations, state and federal right-of-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector, and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

Tariff Advice No. TL 136-312 Effective: May 19, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill

Title: President

RCA No. 312Thirty-Second RevisionSheet No. 6

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Thirty-First RevisionSheet No. 6

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4. RATES

| FROM | TO | FILED RATE IN DOLLARS PER BARREL | |
|---------------------------|--------------------------------------|--|-----|
| 4.1 Prudhoe Bay, Alaska | North Pole, Alaska | | |
| Lisburne Petroleum (1) | | \$ 3.31 | (2) |
| Sadlerochit Petroleum (1) | | \$ 3.31 | (2) |
| Kuparuk Petroleum (1) | | \$ 3.31 | (2) |
| Endicott Petroleum (1) | | \$ 3.31 | (2) |
| Northstar Petroleum (1) | | \$ 3.31 | (2) |
| 4.2 Prudhoe Bay, Alaska | Valdez Marine Terminal, Alaska | | |
| Lisburne Petroleum (1) | | \$ 5.19 | (2) |
| Sadlerochit Petroleum (1) | | \$ 5.19 | (2) |
| Kuparuk Petroleum (1) | | \$ 5.19 | (2) |
| Endicott Petroleum (1) | | \$ 5.19 | (2) |
| Northstar Petroleum (1) | | \$ 5.19 | (2) |
| 4.3 Prudhoe Bay, Alaska | PetroStar Connection, Valdez, Alaska | | |
| Lisburne Petroleum (1) | | \$ 5.17 | (2) |
| Sadlerochit Petroleum (1) | | \$ 5.17 | (2) |
| Kuparuk Petroleum (1) | | \$ 5.17 | (2) |
| Endicott Petroleum (1) | | \$ 5.17 | (2) |
| Northstar Petroleum (1) | | \$ 5.17 | (2) |

Effective July 1, 1997, the Pumpability Factor for all crude types is 1.0 in accordance with the Intrastate Pumpability Settlement Agreement, dated June 13, 1997.

- (1) Lisburne Petroleum is any petroleum delivered to CARRIER via the Lisburne Metering Facility.
 Sadlerochit Petroleum is any petroleum delivered to CARRIER from the Prudhoe Bay Field.
 Kuparuk Petroleum is any petroleum delivered to CARRIER via the Kuparuk Pipeline.
 Endicott Petroleum is any petroleum delivered to CARRIER via the Endicott Pipeline.
 Northstar Petroleum is any petroleum delivered to CARRIER via the Northstar Pipeline.

- (2) These rates may be subject to refund to shippers as is stated to be determined in the future by the Alaska Public Utilities Commission in Order No. 42 in Docket No. P-86-2, subject to final judicial review.

I - Denotes Increase

Pursuant to P-11-022(1)

Effective: January 1, 2012

Issued by:

Unocal Pipeline Company

By: Dolores C. Barnhill Title: PresidentRCA No. 312OriginalSheet No. 6

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Sheet No.

UNOCAL PIPELINE COMPANY

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Section 4 Rates

| From | To | Filed Rate In Dollars Per Barrel |
|---------------------------|--------------------------------------|--|
| 4.1 Prudhoe Bay, Alaska | North Pole, Alaska | |
| Lisburne Petroleum (1) | | \$3.31 |
| Sadlerochit Petroleum (1) | | \$3.31 |
| Kuparuk Petroleum (1) | | \$3.31 |
| Endicott Petroleum (1) | | \$3.31 |
| Northstar Petroleum (1) | | \$3.31 |
| 4.2 Prudhoe Bay, Alaska | Valdez Marine Terminal, Alaska | |
| Lisburne Petroleum (1) | | \$5.19 |
| Sadlerochit Petroleum (1) | | \$5.19 |
| Kuparuk Petroleum (1) | | \$5.19 |
| Endicott Petroleum (1) | | \$5.19 |
| Northstar Petroleum (1) | | \$5.19 |
| 4.3 Prudhoe Bay, Alaska | PetroStar Connection, Valdez, Alaska | |
| Lisburne Petroleum (1) | | \$5.17 |
| Sadlerochit Petroleum (1) | | \$5.17 |
| Kuparuk Petroleum (1) | | \$5.17 |
| Endicott Petroleum (1) | | \$5.17 |
| Northstar Petroleum (1) | | \$5.17 |

Effective July 1, 1997, the Pumpability Factor for all crude types is 1.0 in accordance with the Intrastate Pumpability Settlement Agreement, dated June 13, 1997.

- (1) Lisburne Petroleum is any petroleum delivered to Carrier via the Lisburne Metering Facility.
 Sadlerochit Petroleum is any petroleum delivered to Carrier from the Prudhoe Bay Field.
 Kuparuk Petroleum is any petroleum delivered to Carrier via the Kuparuk Pipeline.
 Endicott Petroleum is any petroleum delivered to Carrier via the Endicott Pipeline.
 Northstar Petroleum is any petroleum delivered to Carrier via the Northstar Pipeline.

Tariff Advice No. TL 136-312 Effective: May 19, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. Barnhill Title: President

By: Dolores C. Barnhill Title: President

RCA No. 312Fifty Fourth RevisionSheet No. 7

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Fifty Third RevisionSheet No. 7

UNOCAL PIPELINE COMPANY

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5. FERC TARIFF & SUPPLEMENTS

A. The following rules and regulations in Unocal Pipeline Company's (UPC's) F.E.R.C. Tariff No. 316.0.0 (cancelling F.E.R.C. No. 309), except as may be otherwise noted therein, effective October 1, 2010, are applicable to the intrastate transportation of petroleum and are incorporated by reference in RCA Tariff No. 1. [T]

| | | |
|----------|---|-----|
| Item 5 | Definitions | |
| Item 10 | Commodity | |
| Item 15 | Merchantable Oil | |
| Item 20 | Measurement, Testing, Corrections and Deductions | |
| Item 25 | Shipments, Maintenance of Identity | |
| Item 35 | Minimum Tender | |
| Item 40 | Tendering, Scheduling and Proration | [N] |
| Item 45 | Base Inventory | |
| Item 50 | Scheduling and Use of Pipeline | |
| Item 55 | Scheduling and Use of Valdez Terminal, and Penalty Provisions | [N] |
| Item 60 | Charge for Trans Alaska Pipeline Liability Fund | |
| Item 65 | Liability of CARRIER | |
| Item 70 | Origin Facilities | |
| Item 75 | Destination Facilities | |
| Item 80 | Inhibitors | |
| Item 85 | Duty of CARRIER | |
| Item 90 | Pipage Contracts | |
| Item 95 | Application of Rates and Charges | |
| Item 100 | Payment of Transportation and Other Charges | |
| Item 105 | Claims, Suits and Time for Filing | |
| Item 110 | Title | |
| Item 115 | Legality of Shipments | |
| Item 120 | Rates Applicable from and to Intermediate Points | |
| Item 125 | In-Transit Shipments | |
| Item 130 | Limitation of Shipments | |
| Item 135 | Connections to the Trans Alaska Pipeline System (Note: Connection Policy under this tariff is governed by RCA Revised Tariff sheet No.5, as directed by RCA Order P-97-5(10)) | |

Explanation of Abbreviations and Reference Marks [N]

[N] To denote a new rate, regulation, condition, or sheet
[T] To denote a change in text for clarification

Tariff Advice No. TL130-312 Effective: October 1, 2010Issued by: Unocal Pipeline CompanyBy: Dolores C. Barnhill Title: PresidentRCA No. 312OriginalSheet No. 7

Cancelling

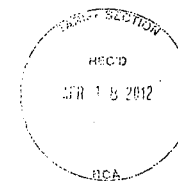
Sheet No.

UNOCAL PIPELINE COMPANY

Section 5 FERC Tariff & Supplements

A. The following rules and regulations in Unocal Pipeline Company's (UPC's) F.E.R.C. Tariff No. 316.0.0 (cancelling F.E.R.C. No. 309), except as may be otherwise noted therein, effective October 1, 2010, are applicable to the intrastate transportation of petroleum and are incorporated by reference in RCA Tariff No. 2.

| | | |
|----------|---|--|
| Item 5 | Definitions | |
| Item 10 | Commodity | |
| Item 15 | Merchantable Oil | |
| Item 20 | Measurement, Testing, Corrections and Deductions | |
| Item 25 | Shipments, Maintenance of Identity | |
| Item 35 | Minimum Tender | |
| Item 40 | Tendering, Scheduling and Proration | |
| Item 45 | Base Inventory | |
| Item 50 | Scheduling and Use of Pipeline | |
| Item 55 | Scheduling and Use of Valdez Terminal, and Penalty Provisions | |
| Item 60 | Charge for Trans Alaska Pipeline Liability Fund | |
| Item 65 | Liability of CARRIER | |
| Item 70 | Origin Facilities | |
| Item 75 | Destination Facilities | |
| Item 80 | Inhibitors | |
| Item 85 | Duty of CARRIER | |
| Item 90 | Pipage Contracts | |
| Item 95 | Application of Rates and Charges | |
| Item 100 | Payment of Transportation and Other Charges | |
| Item 105 | Claims, Suits and Time for Filing | |
| Item 110 | Title | |
| Item 115 | Legality of Shipments | |
| Item 120 | Rates Applicable from and to Intermediate Points | |
| Item 125 | In-Transit Shipments | |
| Item 130 | Limitation of Shipments | |
| Item 135 | Connections to the Trans Alaska Pipeline System (Note: Connection Policy under this tariff is governed by RCA Revised Tariff sheet No.5, as directed by RCA Order P-97-5(10)) | |

Tariff Advice No. TL 136-312 Effective: May 19, 2012Issued by: Unocal Pipeline CompanyBy: Dolores C. Barnhill Title: PresidentRegulatory
Commission of Alaska

RCA No. 312

Eleventh Revision Sheet No. 7.1

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Tenth Revision Sheet No. 7.1

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5. FERC TARIFF & SUPPLEMENTS (continued)

- B. The TAPS Quality Bank Methodology contained in Unocal Pipeline Company's (UPC's) FERC No. 317.2.0 [T] (cancelling FERC No. 317.1.0), effective February 1, 2012 is applicable to the intrastate transportation of petroleum and is incorporated by reference in RCA Tariff No. 1.

[T] To denote a change in text for clarification

Tariff Advice No. TL 135-312 Effective: February 1, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill Title: President

RCA No. 312

Original Sheet No. 7.1

Cancelling

Sheet No. _____

UNOCAL PIPELINE COMPANY



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Section 5 FERC Tariff & Supplements (continued)

- A. The TAPS Quality Bank Methodology contained in Unocal Pipeline Company's (UPC's) FERC No. 317.2.0 (cancelling FERC No. 317.1.0), effective February 1, 2012 is applicable to the intrastate transportation of petroleum and is incorporated by reference in RCA Tariff No. 2.

Tariff Advice No. TL 136-312 Effective: May 19, 2012

Issued by: Unocal Pipeline Company

By: Dolores C. Barnhill Title: President