

Sean Parnell, Governor Susan K. Bell, Commissioner T.W. Patch, Chairman

Regulatory Commission of Alaska

Friday, May 04, 2012

In reply refer to: Tariff Section

File: TL136-312 LO #: L1200257

Dolores Barnhill President Unocal Pipeline Company P. O. Box 430 Bellaire, TX 77402-0430

Dear Ms. Barnhill:

On May 3, 2012, the Commission concurred with Staff's recommendation to approve State Tariff No. 2, which includes Tariff Sheet Nos. 1, 2, 3, 4, 5, 6, 6.1, 7, and 7.1 as well as a map to follow Tariff Sheet No. 3, and which cancels State Tariff No. 1, filed by Unocal Pipeline Company, on April 18, 2012, with TL136-312.

Enclosed are validated copies of the approved sheets. The effective date of the tariff sheets and map is May 9, 2012. Please note that the effective date has been added to the bottom right of each tariff sheet and the map and language referencing TL136-312 has been added to the bottom left of the map. A copy of the Staff memorandum is also enclosed.

BY DIRECTION OF THE COMMISSION (Chairman Jan Wilson, not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Robert K. Lindquist Chief, Tariff Section

Enclosures

CA No. <u>312</u>	Original	Sheet No1_	RECEIVED
5/(140. <u>012</u>			APR 1 8 2012
	Cancelling		STATE OF ALASKA Regulatory commussion of Alas
		Sheet No	Regulatory
NOCAL PIPELINE CO	MPANY		Commission of Alaska
	Tariff No. 2		
	Cancelling		
	Tariff No. 1		
	of		
	UNOCAL PIPELINE	COMPANY	
	4800 Fournace Pl	ace	
	Bellaire, Texas 7740	1-2324	
	Applying on the Intrastate Transpo	ortation of Petroleum	
	through the Trans Alaska Pi		
	f is available for public inspection du	ring regular business	hours at the
following location:			•
	Unocal Pipeline Comp 4800 Fournace Place	any	
	Bellaire, TX 77401		
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	•	·	
Tariff Advice No.	TL 136-312	Effective	May 9, 2012
ssued by: Unocal Pipel		_	
y: Dolores C. I	Barnhill Title:	Presi	ident

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Petroleum Applicability of Rates Carrier Obligation	
nnections to the Trans Alaska Pipeline System	5
tes I Prudhoe Bay, Alaska, to North Pole, Alaska 2 Prudhoe Bay, Alaska, to Valdez, Alaska 3 Prudhoe Bay, Alaska, to PetroStar, Valdez, A	laska
Regulatory Cost Charge	6.1
RC Tariff & Supplements	7 – 7.1
TL 136-312	Effective:May 9, 2012
	Petroleum Applicability of Rates Carrier Obligation nnections to the Trans Alaska Pipeline System tes Prudhoe Bay, Alaska, to North Pole, Alaska Prudhoe Bay, Alaska, to Valdez, Alaska Prudhoe Bay, Alaska, to PetroStar, Valdez, A Regulatory Cost Charge RC Tariff & Supplements

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STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Cancelling Sheet No. Regulatory Commission of Alaska UNOCAL PIPELINE COMPANY **Section 1 MAP**

Sheet No. 3

Original

RCA No. 312

TL 136-312 Effective: May 9, 2012 Tariff Advice No.

Issued by: Unocal Pipeline Company

Dolores C. Barnhill By:

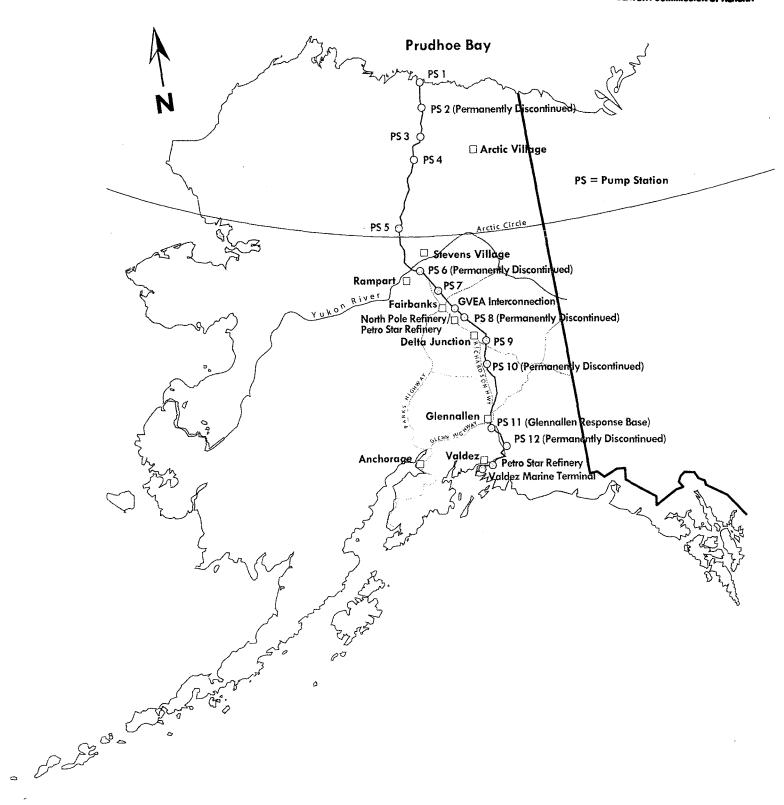
Title:

President

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STATE OF ALASKA REGULATORY COMMISSION OF ALASKA



Pursuant to: TL136-312

APR 1 8 2012

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Regulatory Commission of Alaska

Original Sheet No. 4 RCA No. 312

Cancelling

UNOCAL PIPELINE COMPANY

Section 2 Rules Governing Intrastate Transportation of Petroleum

Sheet No.

Applicability of Rates 2.1

The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fees for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipeline Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering services will be performed by Carrier.

Carrier Obligation 2.2

Carrier may limit its obligation to transport crude oil tendered as part of all of the specific intrastate movement at any origin point on the System to a percentage of the total volume of that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibited from transporting more than said percentage by this rule. Any prorationing must be applied to the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.

Tariff Advice No.	TL 136-312		Effective: May 9, 2012	<u> </u>
Issued by: Unocal Pipeline	e Company			
By: Dolores C. Ba	rnhill	Title:	President	

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APR 1 8 2012

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Regulatory Commission of Alaska

RCA No. 312 Original Sheet No. 5 Cancelling Sheet No.

UNOCAL PIPELINE COMPANY

Section 3 Connections to the Trans Alaska Pipeline System

Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners' tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established criteria, specifications, laws, regulations, state and federal right-of-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector, and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

Tariff Advice	No	TL 136-312		Effect	ive: May 9, 2	<u>012</u>
ssued b <u>y: Uno</u>	ocal Pipeline Compa	ny				
Ву: До	lores C. Barnhill		Title: _	Pr	esident	

Original Sheet No. 6 RCA No. 312 APR 1 8 2012 Cancelling STATE OF ALASKA REGULATORY COMMISSION OF ALASKA Sheet No. Regulatory Commission of Alaska UNOCAL PIPELINE COMPANY Section 4 Rates Filed Rate In **Dollars** To Per Barrel From North Pole, Alaska 4.1 Prudhoe Bay, Alaska Lisburne Petroleum (1) \$3.31 Sadlerochit Petroleum (1) \$3.31 Kuparuk Petroleum (1) \$3.31 Endicott Petroleum (1) \$3.31 Northstar Petroleum (1) \$3.31 Valdez Marine Terminal, Alaska Prudhoe Bay, Alaska 4.2 \$5.19 Lisburne Petroleum (1) Sadlerochit Petroleum (1) \$5.19 Kuparuk Petroleum (1) \$5.19 Endicott Petroleum (1) \$5.19 \$5.19 Northstar Petroleum (1) Prudhoe Bay, Alaska PetroStar Connection, Valdez, Alaska 4.3 Lisburne Petroleum (1) \$5.17 Sadlerochit Petroleum (1) \$5.17 \$5.17 Kuparuk Petroleum (1) \$5.17 Endicott Petroleum (1) \$5.17 Northstar Petroleum (1)

Effective July 1, 1997, the Pumpability Factor for all crude types is 1.0 in accordance with the Intrastate Pumpability Settlement Agreement, dated June 13, 1997.

(1) Lisburne Petroleum is any petroleum delivered to Carrier via the Lisburne Metering Facility. Saderochit Petroleum is any petroleum delivered to Carrier from the Prudhoe Bay Field. Kuparuk Petroleum is any petroleum delivered to Carrier via the Kuparuk Pipeline. Endicott Petroleum is any petroleum delivered to Carrier via the Endicott Pipeline. Northstar Petroleum is any petroleum delivered to Carrier via the Northstar Pipeline.

Tariff Advice No.	TL 136-312	Effective: May 9, 2012

Tariff Advice NoTL 13		TL 136-312	Effective: May 9, 2012
Issued by	y: Unocal Pipeline Comp	pany	
Ву:	Dolores C. Barnhill	Title:	President

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	Section 4.4 Regula	tory Cost Charge	
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Regulatory Cost Charge			0.6640%
			•
Tariff Advice No.	TL 136-312	Effec	ctive: May 9, 2012
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By: Dolores C. Ba		Γitle:I	President

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UNOCAL PIPELINE CO	MPANY		Commission of Alaska
	Section 5 FERC Tar	riff & Supplements	
316.0.0 (cancelling	and regulations in Unocal F.E.R.C. No. 309), excep e applicable to the intrastate A Tariff No. 2.	pt as may be otherwise	noted therein, effective
Item 5 Item 10 Item 15 Item 20 Item 25 Item 35 Item 40 Item 45 Item 50 Item 55 Item 60 Item 65 Item 70 Item 75 Item 80 Item 85 Item 90 Item 95 Item 100 Item 115 Item 115 Item 120 Item 125 Item 130 Item 135	Shipments, Maintenance Minimum Tender Tendering, Scheduling a Base Inventory Scheduling and Use of Notes of Scheduling Facilities Destination Facilities Destination Facilities Inhibitors Duty of CARRIER Pipage Contracts Application of Rates and Payment of Transportation Claims, Suits and Time of Title Legality of Shipments Rates Applicable from an In-Transit Shipments Limitation of Shipments Connections to the Trans	Ind Proration Pipeline Valdez Terminal, and Penal Pipeline Liability Fund Charges on and Other Charges for Filing Ind to Intermediate Points In Alaska Pipeline System In Governed by RCA Revise	alty Provisions (Note: Connection
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Cancelling

Original

_Sheet No. _7.1

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(continued)	
ruary 1, 2012	pany's (UPC's) FERC 2 is applicable to the CA Tariff No. 2.
Effectiv	/e: _ Мау 9, 2012
	Pipeline Compruary 1, 2012 eference in RC

Dolores C. Barnhill Ву:

RCA No. 312

Title:

President

TARIFF ACTION MEMORANDUM

Date: Apri	1 19, 2012		Date	Filed: April 18, 2012
File No.: T	L136-312		Effectiv	ve Date: May 18, 2012
	tility: <u>Unocal Pipeline</u> ommendation:	Company (UPC)		
Staff recomeffective M	nmends the Commission (ay 9, 2012.	n approve UPC's ne	w State Tariff subm	itted on April 18, 2012
Reason(s)	for the above-indicate	d recommendation	:	
Signed:	attached memorandum Leur L. L. Leur Keven K. Kleweno	_	Title: <u>Utilit</u> y	Engineering Analyst
Commissio	on decision regarding th	is recommendation:		
	Date (if different from May 3, 2012)	I CONCUR	I DO NOT CONCU	I WILL WRITE A DISSENTING JR STATEMENT *
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Lisankie		PA		
Pickett		enp		
Wilson				
	lumn is initialed, Staff will one of the B			erwise, the dissent will

TL Memo: Unocal Pipeline Company: TL136 -312 4/19/2012

¹ AS 42.06.390(b) requires a 30 day notice to the Commission and the public before any revised rates, charges, rules, regulations, conditions of service or practices can be placed into effect. The 30 day notice period ends Friday, May 18, 2012. This terminal date will allow staff two opportunities to schedule the filing for a TA Meeting. All terminal dates were correctly calculated by Tariff Section staff.

STATE OF ALASKA

The Regulatory Commission of Alaska

701 West 8th Ave., Suite 300 Anchorage, Alaska 99501-3469

MEMORANDUM

TO: Commissioners:

DATE: April 19, 2012

T.W. Patch, Chairman Kate Giard Paul Lisankie Robert M. Pickett Janis W. Wilson

FROM: Keven K Kleweno, Utility Engineering Analyst

Subject: TL136-312: Unocal Pipeline Company, New State Tariff

Statement of Case

Whether the Regulatory Commission of Alaska (Commission/RCA) should approve the new Unocal Pipeline Company (UPC) State Tariff filed in compliance with 3 AAC 48.410.²

Recommendation

Staff recommends the Commission approve UPC's new State Tariff submitted on April 18, 2012, effective May 9, 2012.

Background

On April 23, 1986, the adoption notice sheet for UPC's State Tariff become effective. In accordance with 3 AAC 48.410, within 90 days a new State Tariff under UPC's own name was to be submitted to the Commission. In response to a February 24, 2012 request from the Commission to update its tariff in accordance 3 AAC 48.410, UPC representatives contacted Commission Staff during the week of March 26, 2012, to discuss what was needed to develop a new state tariff.³ This effort resulted in UPC filing a State Tariff in its own name on April 18, 2012.

² 3 AAC 48.410 requires a pipeline carrier acquiring ownership of another pipeline carrier and filing a notice adopting the rates, rules, and regulations of that pipeline carrier shall, within 90 days after filing the adoption notice, file those rates, rules, and regulations as a part of its own tariff or as a separate tariff in its own name if it plans to continue to operate in accordance with them.

³ The request to UPC concerning filing a new in its own name was outlined in a February 24, 2012 email from Mr. Robert K Lindquist as a result of a routine tariff audit as part of staff's review of TL135-312 (TAPS Quality Bank Methodology) filed by UPC.

UPC's April 18, 2012 submittal was classified as a compliance filing. As a result, a written public notice for this matter was not required.

Discussion

The tariff map located behind Tariff Sheet No. 3 shows all intake and offtake points and the agreed upon status of Pump Stations 2, 6, 8, 10, and 12. The new tariff map is located on a separate page immediately following Tariff Sheet No. 3, as allowed by 3 AAC 48.360(c); thereby its usability is greatly improved.

UPC referenced the correct FERC tariffs on its State Tariff Sheet Nos. 4, 7, and 7.1.

All state tariff sheets meet the minimum requirements covering tariff formatting, general arrangement, and content.⁴

Staff recommends the Commission approve UPC's new State Tariff submitted on April 18, 2012, effective May 9, 2012.⁵

⁴ The referenced regulations are as follows: 3 AAC 48.330, Format of tariff sheets; 3 AAC 38.340, Tariff sheet designation; and 3 AAC 48.360, General arrangement and content of tariff.

⁵ See the attached side by side sheets to review the new state tariff.

APUS NO.	Cancelling Original Sheet No. 1	CEIVED - 23 1996 ate of Alaska
	UNION ALASKA PIPELINE COMPANY	
	Supplement No. 1	(N)
	to	
	Tariff No. 1	
	of	
	UNION ALASKA PIPELINE COMPANY UNION OIL CENTER 461 South Boylston Street Los Angeles, California 90017	
!	Applying on the Intrastate Transportation of Petroleum through the Trans Alaska Pipeline System	
	ADOPTION NOTICE	(и)
	Unocal Pipeline Company hereby adopts, as if they had originally filed by all tariffs, rules, notices, concurrences, provisions, authorities, powers of attoney, or any other instruments of Union Alaska Pipeline Company before April 2 1986. By this notice, it also adopts and ratifies all supplements and amendmento any of the above tariffs of Union Alaska Pipeline Company.	or- 23,
	A copy of this adoption notice is available for public inspection during regulousiness hours at the following location:	ar (N)
	Unocai OII and Gas Division Western Region Alaska District 909 W. 9th Anchorage, Alaska 99501	(C)
	Tantil Advice No. 15 Effective: April 23, 1986	
	Unocal Pipeline Company	

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	UNOCAL PIP	ELINE COMPANY	
		ournace Place	
	Bellaire, Te	exas 77401-2324	
	Applying on the Intrasta	te Transportation of Petro	leum
	through the Trans	Alaska Pipeline System	
A copy of this tar following locatio	riff is available for public ins on:	pection during regular bu	siness hours at the
	Unocal Pipe	line Company	
	4800 Fourna	ice Place	
	Bellaire, TX	77401	
Tariff Advice No.	TL 136-312	Ef	fective: <u>May 19, 2012</u>
Issued by: Unocal Pip	peline Company		
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By: Dolores C	C. Barnhill	Title:	President

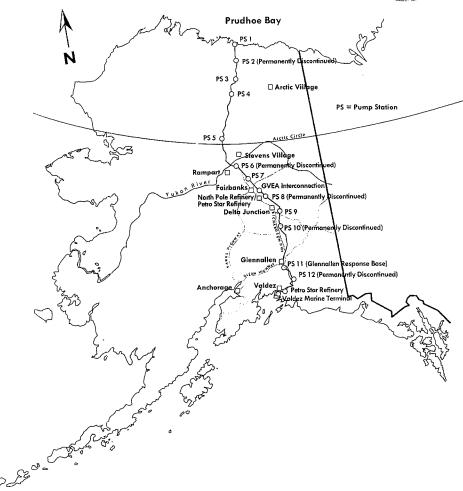
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		Public Utilities Commission			
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	TARIFF NO. 1 INDEX			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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	Rules Governing Intrastate Transportation of Petroleum 2.1 Applicability of Rates	3	2	Rules Governing Intrastate Transportation of Petroleum 2.1 Applicability of Rates	4
	2.2 Carrier Obligation			2.2 Carrier Obligation	
	3. Reserved for future use	5	3	Connections to the Trans Alaska Pipeline System	5
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	Alaska 4.4 Regulatory Cost Charge	6.1		4.4 Regulatory Cost Charge	6.1
	5. FERC Tariff & Supplements	7 - 7.1 T	5	FERC Tariff & Supplements	7 – 7.1
ursuant to Order P-89	9-1(84)/P-89-2(77)/P-94-4(17)/P-96-6(3)		Tariff Advice	NoTL 136-312	Effective: May 19, 2012
	Effective:	November 21, 1996	Issued by: Uno	cal Pipeline Company	
Issued by:	Unocal Pipeline Company		By: Do	lores C. Barnhill Title:	President
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Tariff Advice No.	TL 136-312		Effective: May 19, 2012
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312	First Revision	Sheet No.	4	
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UNION A	LASKA PIPELINE COMP	Original Sheet No. 4 RECEIVED MAY 3 1 1985 State of Alaska Public Utilities Commissio 2. RULES GOVERNING INTRASTATE TRANSPORTATION OF PETROLEUM Rates In this tariff apply only to trunk line transportation of petroleum having a final State of Alaska and are exclusive of demurrage charges, penalties, fees for the a Liability Fund and other charges set forth in Union Alaska Pipeline Company's supplements thereto or successive issues thereof. No gathering services will be ER.		
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2.1 Appli	cability of Rates			
destination Trans Alas Tariff F.E.F	within the State of Alaska and ka Pipeline Liability Fund and	d are exclusive of other charges set	demurrage c forth in Unic	harges, penalties, fees for t on Alaska Pipeline Company
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	By: V. E. Grimshaw	Germohan	V Title: Pr	esident

Section 2 Rules Governing Intrastate Transportation of Petroleum 2.1 Applicability of Rates The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fee for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipelin Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering service will be performed by Carrier. 2.2 Carrier Obligation Carrier may limit its obligation to transport crude oil tendered as part of all of the specifintrastate movement at any origin point on the System to a percentage of the total volume that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibite from transporting more than said percentage by this rule. Any prorationing must be applied the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.	No. 312	Original	Sheet No4	4 APR 1 8 2012	
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Section 2 Rules Governing Intrastate Transportation of Petroleum 2.1 Applicability of Rates The rates named in this tariff apply only to trunk line transportation of petroleum having a fine destination within the State of Alaska and are exclusive of demurrage charges, penalties, fee for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipelin Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering service will be performed by Carrier. 2.2 Carrier Obligation Carrier may limit its obligation to transport crude oil tendered as part of all of the specific intrastate movement at any origin point on the System to a percentage of the total volume that movement tendered to all carriers owning an interest in the System. Such percentaging may not be less than Carrier's then undivided interest in the System. Carrier is not prohibite from transporting more than said percentage by this rule. Any prorationing must be applied the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from prorationing, it smaller volume may be transported.	CAL PIPELINE COM	IPANY		Commission of Alaska	
The rates named in this tariff apply only to trunk line transportation of petroleum having a final destination within the State of Alaska and are exclusive of demurrage charges, penalties, fee for the Trans Alaska Pipeline Liability Fund and other charges set forth in Unocal Pipelin Company's Tariff FERC No. 316.0.0 and successive issues thereof. No gathering service will be performed by Carrier. 2.2 Carrier Obligation Carrier may limit its obligation to transport crude oil tendered as part of all of the specifintrastate movement at any origin point on the System to a percentage of the total volume that movement tendered to all carriers owning an interest in the System. Such percentage any not be less than Carrier's then undivided interest in the System. Carrier is not prohibite from transporting more than said percentage by this rule. Any prorationing must be applied the entire tender before the percentage limitation is applied. If the applicable limitatic percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.			state Transportation	of Petroleum	
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Carrier may limit its obligation to transport crude oil tendered as part of all of the specific intrastate movement at any origin point on the System to a percentage of the total volume that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibite from transporting more than said percentage by this rule. Any prorationing must be applied the entire tender before the percentage limitation is applied. If the applicable limitatic percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.	destination withit for the Trans A	n the State of Alaska and a laska Pipeline Liability Ful ff FERC No. 316.0.0 and	are exclusive of deriver	s set forth in Unocal Pipeline	
intrastate movement at any origin point on the System. On the System of a percentage that movement tendered to all carriers owning an interest in the System. Such percentage may not be less than Carrier's then undivided interest in the System. Carrier is not prohibite from transporting more than said percentage by this rule. Any prorationing must be applied the entire tender before the percentage limitation is applied. If the applicable limitatic percentage of the tender is a larger volume than the volume resulting from prorationing, the smaller volume may be transported.	.2 Carrier Obligat	ion			
Tariff Advice No. TL 136-312 Effective: May 19, 201	intrastate move that movement may not be less from transporting the entire ten	ment at any origin point of tendered to all carriers or s than Carrier's then undiving more than said percentage the tender is a larger volu	wning an interest in the System to a per- wning an interest in the System of the System of the System is applied.	he had been been been been been been been bee	
	Tariff Advice No.	TL 136-312		Effective:May 19, 2012	
Issued by: Unocal Pipeline Company	Issued by: Unocal Pi	peline Company			_
By: Dolores C. Barnhill Title: President	D.1		Title:	President	****

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RCA No. 84-312

Canceling

First Revised Original Sheet No. 5 Sheet No. 5

State of Alaska Raguilatory Commission of Alaska

UNOCAL PIPELINE COMPANY

Connections to the Trans Alaska Pipeline System

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Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners'tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established critaria, specifications, laws, regulations, state and federal right-of-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector, and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

C - To denote a changed condition or regulation

Tariff Advice No.84-312

Effective Date: May 7, 2003

Issued by:
By:

Unocal Pipeline Company

Joseph A. Blount

Title: President

RCA No. 312	Original	Shee	t No. <u>5</u>	AFR 1 5 2012
	Cancelling			
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UNOCAL PIPELINE COMPA	ANY			Regulatory Commission of Alaska
	the other owners of or the purpose of trait tariffs and any othe gned, constructed, as regulations, state and by the Operating er AS 42.06.310(a).	i the System, thrinsporting Petrole requirements as and operated in a sind federal right-cig Agent or, in the A formal connector, and all necessions.	ough the Oper rum that meets s may apply to manner consi of-way agreem e event of disp tion agreemen sary permits a	ating Agent, will allow the specifications set such Petroleum. istent with established ents, and standards of ute, by the Regulatory t must be executed by and required approvals
Tariff Advice No.	TL 136-312		Effect	íve: <u>May 19, 2012</u>
Issued by: Unocal Pipeline	Company			
By: Dolores C. Bar	nhill	Title:	P	resident

RCA No. 312

Thirty-Second Revision

Sheet No. 6

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Thirty-First Revision

Sheet No. 6

DEC 0 1 2011

STATE OF ALASKA REGULATORY CHANGS ON OF ALASKA Commission of Alaska

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		4. RATES			
	FROM	<u>10</u>	FILED RATE IN DOLLARS PER BARREL		
4.1	Prudhoe Bay, Alaska Lisburne Petroleum (1) Sadlerochit Petroleum (1) Kuparuk Petroleum (1) Endicott Petroleum (1) Northstar Petroleum (1)	North Pole, Alaska	\$ 3.31 \$ 3.31 \$ 3.31 \$ 3.31 \$ 3.31	(2) (2) (2) (2) (2)	
4.2	Prudhoe Bay, Alaska Lisburne Petroleum (1) Sadlerochit Petroleum(1) Kuparuk Petroleum (1) Endicott Petroleum (1) Northstar Petroleum (1)	Valdez Marine Terminal, Alaska	\$ 5.19 \$ 5.19 \$ 5.19 \$ 5.19 \$ 5.19	(2) (2) (2) (2) (2)	
4.3	Prudhoe Bay, Alaska Lisburne Petroleum (1) Sadlerochit Petroleum (1) Kuparuk Petroleum(1) Endicott Petroleum (1) Northstar Petroleum (1)	PetroStar Connection, Valdez, Alaska	\$ 5.17 \$ 5.17 \$ 5.17 \$ 5.17 \$ 5.17	(2) (2) (2) (2) (2)	

Effective July 1, 1997, the Pumpability Factor for all crude types is 1.0 in accordance with the Intrastate Pumpability Settlement Agreement, dated June 13, 1997.

- (1) Lisburne Petroleum is any petroleum delivered to CARRIER via the Lisburne Metering Facility. Saderochit Petroleum is any petroleum delivered to CARRIER from the Prudhoe Bay Field. Kuparuk Petroleum is any petroleum delivered to CARRIER via the Kuparuk Pipeline. Endicott Petroleum is any petroleum delivered to CARRIER via the Endicott Pipeline. Northstar Petroleum is any petroleum delivered to CARRIER via the Northstar Pipeline.
- (2) These rates may be subject to refund to shippers as is stated to be determined in the future by the Alaska Public Utilities Commission in Order No. 42 in Docket No. P-86-2, subject to final judicial review.

I - Denotes Increase

Pursuant	to	P-11	-022	11

Effective:	January 1, 2012	

issuea	by:	Unocal Pipeline Company	1	
Ву:	Dolores C. Barnhill	Title:	President	

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CA N	o. <u>312</u>	Original	Sheet No. 6	AFR 1 % 2012 .)
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NOC	AL PIPELINE COMPA	.NY		Regulatory Commission of Alaska
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		Section 4	Rates	
		_		Filed Rate In Dollars
rom	<u> </u>	То		Per Barrel
4.1	Prudhoe Bay, Alas Lisburne Petroleum Sadlerochit Petroleu Kuparuk Petroleum Endicott Petroleum Northstar Petroleum	(1) m (1) (1) 1)	\laska	\$3.31 \$3.31 \$3.31 \$3.31 \$3.31
4.2	Prudhoe Bay, Alas Lisburne Petroleum Sadlerochit Petroleu Kuparuk Petroleum Endicott Petroleum Northstar Petroleum	(1) ım (1) (1) (1)	e Terminal, Alaska	\$5.19 \$5.19 \$5.19 \$5.19 \$5.19
4.3	Prudhoe Bay, Alas	ka PetroStar Co	nnection, Valdez, Alas	
	Lisburne Petroleum Sadlerochit Petroleu Kuparuk Petroleum Endicott Petroleum Northstar Petroleum	ım (1) (1)		\$5.17 \$5.17 \$5.17 \$5.17 \$5.17
Effe Intra	ctive July 1, 1997, the l state Pumpability Settl	Pumpability Factor for all ement Agreement, dated	crude types is 1.0 in acc June 13, 1997.	ordance with the
(1)	Saderochit Petroleum Kuparuk Petroleum is Endicott Petroleum is	any petroleum delivered is any petroleum delivered any petroleum delivered tany petroleum delivered tany petroleum delivered tany petroleum delivered	d to Carrier from the Pru to Carrier via the Kuparu to Carrier via the Endicot	dhoe Bay Field. k Pipeline. t Pipeline.
Ta	ariff Advice No.	TL 136-312	Effe	ective: <u>May 19, 2012</u>
Issue	ed by: Unocal Pipeline	Company		

Title: __

Dolores C. Barnhill

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312	22nd	Revision	Sheet No	6.1		JUN 3 0 2011
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Hno	cal Pipeline C	Company			F	REGULATORY COMMISSION OF AL
Ono	cat ripelite C	Ompany				
4.4		Regulatory (Cost Charge			
••						
The	Regulatory Cost	Charge is a spe	ecial surcharge ap	plied to all requ	lated retail shipp	per
			nare of the budget			
	Regulatory C	ost Charge			0.6640%	t]
						}
Tariff Advic	e No. TL1:	33-312			Effective:	July 1, 2011
ssued by:	Unocal Pipel	ine Company				
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RCA No. 312

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	Cancelling			APR 1 9 2012
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UNOCAL PIPELINE COMPA	NY			Regulatory Commission of Alaska
0.1.00.7.1.1.2				
	Section 4.4 Reg	gulatory Cost C	Charge	
The Regulatory Cost Charg pay the pipeline carrier's sha	e is a special surch are of the budget of	narge applied to the Commission	o all regulated re n.	tail shipper billings to
Regulatory Cost Charge				0.6640%
Tariff Advice No.	TL 136-312		Effective	ve: <u>May 19, 2012</u>
Issued by: Unocal Pipeline	Company			
By: Dolores C. Barr	nhiil	Title:	Pro	esident

RCA No. 312

Fifty Fourth Revision

Sheet No. 7 RECEIVED

Cancelling

Fifty Third Revision

SEP 2 3 2010

Sheet No. 7

UNOCAL PIPELINE COMPANY

STATE OF ALASKA REGUL**AREN OAMVORSON** OF ALASKA Commission of Alaska

		5. FERC TARIF	F & SUPPLEMENTS		
A.	(cancelling F.E	rules and regulations in Unocal I R.C. No. 309), except as may be e intrastate transportation of petrole	otherwise noted therein.	effective October 1, 2010, are	[T]
	Item 5 Item 10 Item 15	Definitions Commodity Merchantable Oil			
	Item 20 Item 25		orrections and Deductions		
	Item 35	Shipments, Maintenance Minimum Tender	or identity		
	Item 40	Tendering, Scheduling ar	nd Proration		[N]
	Item 45	Base Inventory			fi41
	Item 50	Scheduling and Use of P	ipeline		
	Item 55	Scheduling and Use of V	aldez Terminal, and Penalty	Provisions	[N]
	Item 60	Charge for Trans Alaska	Pipeline Liability Fund		٠.
	Item 65 Item 70	Liability of CARRIER			
	Item 75	Origin Facilities Destination Facilities			
	Item 80	Inhibitors			
	Item 85	Duty of CARRIER			
	Item 90	Pipage Contracts			
	Item 95	Application of Rates and			
	Item 100	Payment of Transportation			
	Item 105	Claims, Suites and Time	for Filing		
	Item 110 Item 115	Title Legality of Shipments			
	Item 120	Rates Applicable from an	d to Intermediate Beinte		
	Item 125	In-Transit Shipments	d to intermediate Points		
	Item 130	Limitation of Shipments			
	Item 135	Connections to the Trans	Alaska Pipeline System (No	te: Connection Policy under	
		this tariff is governed by F P-97-5(10))	RCA Revised Tariff sheet No	.5, as directed by RCA Order	
		Explanation of Abbreviation	ons and Reference Marks		[N]
	[N] [T]	To denote a new rate, regulation, To denote a change in text for cla	condition, or sheet rification		
Tar	riff Advice No.	TL130-312	Effective:	October 1, 2010	
				00.0001 1, 2010	
ı	led by:	Unocal Pip	eline Company		
Βγ:	Delore	es C. Barnhill	Title:	Descident	
, .		·	TILE.	President	

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	Section 5 FERC Tarit	ff & Supplements	
316.0.0 (cancell	les and regulations in Unocal ing F.E.R.C. No. 309), except are applicable to the intrastate RCA Tariff No. 2.	t as may be otherwise	noted therein, effective
14 m F	Definitions		
Item 5 Item 10	Commodity		
Item 10	Merchantable Oil		
Item 20	Measurement, Testing, C	orrections and Deduction	s
Item 25	Shipments, Maintenance		
Item 35	Minimum Tender	•	
Item 40	Tendering, Scheduling ar	nd Proration	
Item 45	Base Inventory		
Item 50	Scheduling and Use of Pi		
Item 55	Scheduling and Use of Vi		ity Provisions
Item 60	Charge for Trans Alaska	Pipeline Liability Fund	
Item 65	Liability of CARRIER Origin Facilities		
Item 70	Destination Facilities		
Item 75 Item 80	Inhibitors		
Item 85	Duty of CARRIER		
Item 90	Pipage Contracts		
Item 95	Application of Rates and	Charges	
Item 100	Payment of Transportation		
Item 105	Claims, Suits and Time for	or Filing	
Item 110	Title		
Item 115	Legality of Shipments		
Item 120	Rates Applicable from ar	nd to Intermediate Points	
Item 125	In-Transit Shipments		
Item 130	Limitation of Shipments	Alaska Dinalina Cuatama	(Nata: Campantian
Item 135		s Alaska Pipeline System governed by RCA Revise	
	directed by RCA Order P		d faill sheet No.5, as
	directed by NOA Order 1	-57-5(10))	
Tariff Advice No.	TL 136-312	Effe	ective: <u>May 19, 2012</u>
11. 11. 15.	in aline Company		
Issued by: Unocal P		Title:	President
By: Dolores	C. Barnhill	nue.	1.169Ing11f

RCA No. 312

Dolores C. Barnhill

Eleventh Revision

Sheet No. <u>7.1</u>

Cancelling

<u>Tenth Revision</u> Sheet No. <u>7.1</u>

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STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

Regulatory Commission of Alaska

President

Uľ	NOCAL PIPELINE COMPANY	Commission of Alaska	
	5. FERC TARIFF & SUPPLEMENTS (continued)		·
B.	The TAPS Quality Bank Methodology contained in Unocal Pipeline Company's (cancelling FERC No. 317.1.0), effective February 1, 2012 is applicable to the petroleum and is incorporated by reference in RCA Tariff No. 1.	UPC's) FERC No. 317.2.0 intrastate transportation of	[Υ]
	·		
	[T] To denote a change in text for clarification		
Та	ariff Advice No. TL 135-312 Effective:	February 1, 2012	
Iss	sued by: Unocal Pipeline Company		

Title:

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INOCAL PIPELINE COMPAN	<u>IY</u>			Commission of Alaska		
Secti	on 5 FERC Tariff &	Supplements (co	ontinued)			
The TAPS Quality Bank No. 317.2.0 (cancelling intrastate transportation o	FERC No. 317.1.0), effective Februa	ary 1, 2012	is applicable to the		

Tariff Advice No.	TL 136-312		Effectiv	e: <u>May 19, 2012</u>		
Issued by: Unocal Pipeline Company						
By: Dolores C. Barnh	ill	Title:	Pre	esident		