

ANNUAL REPORT
OF
**ENSTAR Natural Gas Company
Alaska Pipeline Company**

(Exact Legal Name of Respondent)

CPCN: 4 & 141

If Name was Changed During Year, Show Also the Previous Name and Date of Change.

3000 Spenard Road, Anchorage, AK 99503
(Address of Principal Business Office at End of Year)

TO THE

REGULATORY COMMISSION OF ALASKA

FOR THE YEAR ENDED

December 31, 2014

Name: Daniel M. Dieckgraeff
Title: Director, Rates and Regulatory Affairs
Address: 3000 Spenard Road, Anchorage, AK 99503
City: Anchorage
State/Zip: Alaska, 99503
Telephone Number: 907-264-3661

NATURAL GAS UTILITIES

H:\Finance\Common\Regulated Utilities\A O R\AOR Forms\GASMAOR.xls

Date: 12 June 17 Exh # H-5A
Regulatory Commission of Alaska
By: PL U-16-066
Northern Lights Realtime & Reporting, Inc.
(907) 337-2221

Name of Respondent ENSTAR Natural Gas Company/ Alaska Pipeline Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2014	Year of Report 2014
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
178	3. TRANSMISSION EXPENSES		
179	Operations		
180	(850) Operations Supervision and Engineering	\$ 89,218	\$ 118,539
181	(851) System Control and Load Dispatching	250,329	239,004
182	(852) Communication System Expenses	25,869	55,822
183	(853) Compressor Station Labor and Expenses	159,206	195,012
184	(854) Gas for Compressor Station Fuel	-	-
185	(855) Other Fuel and Power for Compressor Stations	-	-
186	(856) Mains Expenses	331,695	328,282
187	(857) Measuring and Regulating Station Expenses	169,863	185,590
188	(858) Transmission and Compression of Gas by Others	-	-
189	(859) Other Expenses	51,433	68,123
190	(860) Rents	135,191	206,098
191	TOTAL Operation (Enter Total of lines 180 thru 190)	\$ 1,212,803	\$ 1,396,470
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	\$ 70,970	\$ 95,215
194	(862) Maintenance of Structures and Improvements	619,874	860,916
195	(863) Maintenance of Mains	435,564	317,650
196	(864) Maintenance of Compressor Station Equipment	193,224	129,066
197	(865) Maintenance of Measuring and Regulating Station Equipment	34,282	28,836
198	(866) Maintenance of Communication Equipment	13,558	12,468
199	(867) Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	\$ 1,367,472	\$ 1,444,151
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	\$ 2,580,276	\$ 2,840,620
202	4. DISTRIBUTION EXPENSES		
203	Operations		
204	(870) Operation Supervision and Engineering	\$ 507,326	\$ 386,299
205	(871) Distribution Load Dispatching	367,533	342,960
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
208	(874) Mains and Services Expenses	1,770,116	1,742,607
209	(875) Measuring and Reg. Station Expenses - General	201,062	143,624
210	(876) Measuring and Reg. Station Expenses - Industrial	48,277	51,711
211	(877) Measuring and Reg. Station Expenses - City Gas Check Station	-	-
212	(878) Meter and House Regulator Expenses	1,318,817	1,421,447
213	(879) Customer Installations Expenses	853,220	838,707
214	(880) Other Expenses	131,511	90,688
215	(881) Rents	(132,556)	(122,222)
216	TOTAL Operations (Total of lines 204 thru 215)	\$ 5,065,305	\$ 4,895,820
217	Maintenance		
218	(885) Maintenance Supervision and Engineering	-	-
219	(886) Maintenance of Structures and Improvements	-	-
220	(887) Maintenance of Mains	209,146	258,170
221	(888) Maintenance of Compressor Station Equipment		
222	(889) Maintenance of Meas. and Reg Station Equipment - General	55,017	85,666
223	(890) Maintenance of Meas. and Reg Station Equipment - Industrial	1,206	14,703
224	(891) Maintenance of Meas. and Reg. Station - City Gate Check Station		
225	(892) Maintenance of Services	521,078	383,596
226	(893) Maintenance of Meters and House Regulators	304,570	329,745
227	(894) Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)	\$ 1,091,017	\$ 1,071,880
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	\$ 6,156,322	\$ 5,967,701
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operations		
232	(901) Supervision	\$ 361,756	\$ 307,057
233	(902) Meter Reading Expenses	933,668	943,264
234	(903) Customer Records and Collection Expenses	3,195,857	3,257,619

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GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Indicate in a footnote the quantities of bundled sales and transportation gas. Specify the line on which such quantities are listed.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering line quantities that were not destined for interstate markets or that were not transported through any interstate portion of the reporting pipeline.

7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

8. Also indicate the volumes of pipeline production field sales that are included in both the company's total transportation figure. Add additional rows as necessary to report all data.

1. Name of System

Line No.	Item (a)	Ref. Page No (b)	Amount of Mcf (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		27,796,557
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2)	305	18,779,121
6	Gas of Others Received for Distribution (Account 489.3)	301	-
7	Gas of Others Received for Contract Storage (Account 489.4)	307	2,738,141
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain)		2,355,611
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		-
14	Other Receipts (Specify)		-
15	Total Receipts (Total of lines 3 thru 14.?)		51,669,430
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		29,945,598
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	18,687,110
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	-
21	Deliveries of Contract Storage Gas (Account 489.4)	307	2,738,141
22	Exchange Gas Delivered to Others (Account 806)	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	-
25	Other Gas Delivered to Storage (Explain)		-
26	Gas Used for Compressor Station Fuel	509	125,662
27	Other Deliveries (Specify) Company Use		150,774
28	Total Deliveries (Total of lines 17 thru 27.?)		51,647,285
29	GAS UNACCOUNTED FOR		
30	Production System Losses		-
31	Gathering System Losses		-
32	Transmission System Losses		(22,145)
33	Distribution System Losses		-
34	Storage System Losses		-
35	Other Losses (Specify)		-
36	Total Unaccounted For (Total of lines 30 thru 35)		(22,145)
37	Total Deliveries & Unaccounted For (Total of lines 28 thru 36)		51,625,140