Bill Walker, Governor Mike Navarre, Commissioner Stephen McAlpine, Chairman

Regulatory Commission of Alaska

June 8, 2018

In reply refer to: Finance Section File: PC51-0116Z

Letter Order No.: L1800246

John M. Baalke Village Administrator Pedro Bay Village Electric Utility P.O. Box 47020 Pedro Bay, AK 99647-0020

Dear Mr. Baalke:

On June 7, 2018, the Commission approved updated **Permanent** Power Cost Equalization (PCE) levels in cents per kilowatt-hour (¢/kWh) for Pedro Bay Village Electric Utility (PEDRO BAY), for the listed classes of customers as follows:

All 38.83¢

The revised PCE levels result from the review of PEDRO BAY's Fuel Report filed on May 30, 2018. The PCE levels are effective for bills rendered on or after June 8, 2018. A copy of the Commission Staff's recommendations and schedules are attached as an Appendix.

PEDRO BAY is reminded of its obligation under PCE legislation to provide its customers with the notice specified in AS 42.45.120 or a similar notice approved by the Alaska Energy Authority.

PEDRO BAY is also reminded of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, fuel costs, and/or efficiency of operation, and advises PEDRO BAY that a failure to comply with those reporting requirements could jeopardize continued participation in the program.

If PEDRO BAY believes that the calculation used to establish the PCE level set out above is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

If you have any questions regarding the calculation of PCE levels, please contact Utility Financial Analyst Brenda Cox at (907) 263-2131.

BY DIRECTION OF THE COMMISSION (Commissioners McAlpine and Pickett not participating).

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler

Finance Section Supervisor

cc: Jeffery Williams, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

REGULATORY COMMISSION OF ALASKA

BILL WALKER, GOVERNOR

701 WEST EIGHTH AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160

TTY/Alaska Relay: 7-1-1 or (800) 770-8973

WEBSITE: http://rea.alaska.gov

DATE:	June	8,	2018
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INVOICE#:

51-0116Z

DATE DUE: July 8, 2018

John Baalke Village Administrator Pedro Bay Village Electric Utility P.O. Box 47020 Pedro Bay, AK 99647-0020

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC51-0116Z LO #: L1800246

Fuel Report under the Power Cost Equalization Program

Amount Due : \$39

TOTAL AMOUNT DUE: \$39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Valerie Fletcher-Mitchell at (907) 263-2132 or valerie.fletcher-mitchell@alaska.gov.

Pedro Bay Village Electric Utility	
FILE #: PC51-0116Z	Amount Due: \$ 39
LO #: L1800246	Check Number

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

Date: June 7, 2018 Utility Name (Cert. No.) Utility File No. Date Filed: Pedro Bay Village Council (662) PC51-0116Z May 30, 2018 PCE LEVEL Previously Staff Recommended Level(s) SUMMARY Approved and Effective Date PC51-0116Y PC51-0116Z Class Date Approved: April 20, 2018 June 8, 2018 Rate ALL \$0.3870 \$0.3883 ✓ Permanent Interim Permanent Interim Prior Fuel Purchase Price: \$ 4.0012 New Fuel Purchase Price: \$ Actual ✓ Weighted Actual Weighted **Delivery Charge:** Surcharge Change: Previous Updated Weighted Average Fuel Price/Gal. Calculation Gallons Price On-hand before deliv. 100 X 4.0012 400.12 Delivered 1,347 Х 4.0146 5,407.67 5,807.78 Weighted 1,447 Average 4.0137 Signed: Utility Financial Analyst Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 6/7/18) CONCUR CONCUR STATEMENT * McAlpine Lisankie **Pickett** Scott Wilson

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING September 30, 2015 Fuel Cost Update

A.	Total kWh Generated
B.	Total kWh Sold (Appendix 2)
C.	Total Non-Fuel Costs (Appendix 2)
D.	Non-Fuel Cost/kWh (C / B)
E.	Total Fuel Costs (Appendix 2)
F.	Fuel Costs/kWh (E / B)
G.	Eligible Costs/kWh (D + F)
H.	Eligible Cost/kWh (G) less base rate in effect
Ī.	Lesser of (H) or 82.42 cents/kWh
J.	Average Class Rates (Appendix 3)
	ALL
K.	Lesser of: (I) x 95% or (J)
	ALL
L.	Funding Level in Effect
	ALL

PC51-0116Y		PC51-0116Z
Prior Staff Calculated	Utility	Staff
Calculated	Request	Recommended
193,781	193,781	193,781
176,587	176,587	176,587
29,107	29,107	29,107
\$0.1648	\$0.1648	\$0.1648
73,878	74,108	74,108
\$0.4184	\$0.4197	\$0.4197
\$0.5832	\$0.5845	\$0.5845
\$0.4074	\$0.4087	\$0.4087
\$0.4074	\$0.4087	\$0.4087
\$0.6342	\$0.6342	\$0.6342
Class F	Power Cost Equa	
	Per kWh Payab	nie
\$0.3870	\$0.3883	\$0.3883
100%	100%	100%
\$0.3870	\$0.3883	\$0.3883

PC51-0116Z

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING September 30, 2015

Fuel Cost Update

				1 031-01101		F C 31-0110Z		
				Prior Approved	Per Utility	Staff Recommended		
Non A.	n-Fuel Costs: Personnel Costs			15,611	15,611	15,611		
B.	Operating Expense			8,174	8,174	8,174		
C.	General & Administrative			4,413	4,413	4,413		
D.	Depreciation			909	909	909		
E.	Interest Expense			0	0	0		
F.	Other (Describe)			0	0	0		
G.	Total Non-Fuel Costs			\$29,107	\$29,107	\$29,107		
Fue H.	el Costs: Gallons Consumed for Electric Generation			18,464	18,464	18,464		
L	Price of Fuel:(per gal) Weighted Average			\$4.0012	\$4.0137	\$4.0137		
J.	Total Cost of Fuel			\$73,878	\$74,108	\$74,108		
K.	kWh Generated			193,781	193,781	193,781		
L.	kWh Sales			176,587	176,587	176,587		
M.	kWh Station Service		Ctondord	13,392	13,392	13,392		
N.	Efficiency (K/H)	<u>></u>	Standard 10.50	10.50	10.50	10.50		
O.	Line Loss /h Generated -(kWh Sold + Station Service)/k	≤ «Wh	12% Generated)	1.96%	1.96%	1.96%		
(KVVII Generaled -(KVVII Gold i Glation Generaled)								

PC51-0116Y

Weighted Average Fuel Price/Gal. Calculation

	<u>Gallons</u>		<u>Price</u>				
On-hand before deliv.	100	X	4.0012	=	400.12		
Delivered	1,347	X	4.0146	=	5,407.67	W	eighted
	1,447				\$ 5,807.78	Α	verage
						\$	4.0137

PC51-0116Z Appendix 2

Max

500

CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule: A	AII					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1758
0 to 500	0.8100		0.8100	405.00		
to						
to						
to			7.4.1	405.00	0.0400	0.0040
Max 500			Total	405.00	0.8100	0.6342
Rate Schedule:	Viewords					
(1)	(2)	(3)	(4)	(5) T-4-1	(6)	(7)
Block	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1758
0 to	(φ/κνντι)	(ψ/ΚΥΥΤΙ)	(2.0)	(174)	(0)/(1)	Ψ 0.1700
to						
to						
to						
Max 500			Total			
Rate Schedule:			-			
(1)	(2)	(3)	(4)	(5)	(6)	(7)
DI .	Б.	0 1	Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$ (44)	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1758
0 to						
to						
to						
to Max 500			Total			
Max 500			Total			
Rate Schedule:						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Block	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1758
0 to						1904 UP-130 HE-130
to						
to						
to					7	
						1

Total

PEDRO BAY VILLAGE COUNCIL

	Invoice Number	Delivery Date	Gallons	Cost per Gallon	Delivery/ Mark-Up per Gallon	To	otal Cost
Beginning Fuel Inventory			100	4.0040			
Last Approved Fuel Cost/Gal.	A DE LA COST	d Fred Coation	al - Parinaira F	4.0012		C	400.42
Beginning Fuel Inventory in Gallons	Last Approve	ed Fuel Cost/G	al. = Beginning Fu	iei inventory C	ost>	\$	400.12
Reporting Period Purchases	78408	02/01/18	1,347.00	3.6245	0.3901		5,408
							-
							-
							-
						_	-
						-	-
	-				<u> </u>	+	-
						-	
						+	
							: -
Totals for Reporting Period Purchases on this sheet:			1,347			\$	5,407.67
. distinges on the oriott.			7,017				5, 107.07 5, 107.07
Grand Totals (beginning invento	ry plus purch	nases) A	1,447		В	\$	5,807.78

Grand Total Cost divided by Grand Total Gallons = 4.0137 Weighted Avg. Cost per gallon Purchases: Total Cost divided by Grand Total Gallons = 4.0146 Weighted Avg. Cost per gallon

Staff notes Pedro Bay included the state tax of \$0.08 in the per gallon cost of fuel. Staff removed the sales tax from the amount reported to calculate the per gallon cost of fuel above.

Pedro Bay's mark up Schedule shows a mark-up of \$0.8390, made up of \$0.3901 expenditures per gallon and \$0.4489 for restocking fuel and R&R account. Staff did not include the \$0.4489 per gallon because the restocking fuel and R&R accounts are not costs to the utility at this time.