

WHEREAS, in 1996, the Eklutna Purchasers and APA entered into a 1996 Eklutna Hydroelectric Project Transition Plan ("Transition Plan") to facilitate the eventual transfer of the Project; and

WHEREAS, Exhibit E to the Transition Plan, entitled "Manner of Acting, Functional Responsibilities, and Staffing," delineates responsibilities for the operation and management of the Project by the Eklutna Purchasers during a transition period prior to the formal transfer; and

WHEREAS, among other things, Exhibit E established the EOC, a committee consisting of a representative from each of the Eklutna Purchasers, to manage the Project during the transition period; and

WHEREAS, in October of 1997, the Eklutna Purchasers entered into an agreement to extend the Transition Plan ("Extension Agreement"), which provided for the continued applicability of Exhibits A through D to the APA Power Purchase Contract, stating that these exhibits "shall continue in effect until such time as revised or terminated by action of the EOC;" and

WHEREAS, each of the Eklutna Purchasers has in the past used and continues to use the Project transmission system to wheel power in addition to transmitting power generated by the Project; and

WHEREAS, in June 2008 the EOC adopted a new load flow methodology to update Exhibit B to the Extension Agreement to reflect changes to the configuration of the Project transmission system; and

WHEREAS, changes to the configuration of the Project transmission system necessitate the adoption of a new Exhibit B to the Extension Agreement that establishes new metering points for the measurement of wheeling charges; and

WHEREAS, the Eklutna Purchasers executed the Eklutna Generating Station Interconnection Agreement dated December 29, 2014, which provided in Section 2, that "The Parties shall abide by the existing EHP wheeling agreement based on usage at the existing rate. The agreement shall be modified to include metered points at EGS by 12/31/2014."

NOW, THEREFORE, BE IT RESOLVED THAT, the Eklutna Operating Committee (EOC) hereby adopts the attached Revised Exhibit B to the Extension Agreement pursuant to the agreements recited above; and

BE IT FURTHER RESOLVED, THAT, such Revised Exhibit B shall be applied to all wheeling billings rendered after the date of adoption of this resolution by the EOC; and

Date: 12/13/17 **Exh #** 4-198
Regulatory Commission of Alaska
u-16-044 **By:** APS u-17-000
Northern Lights Realtime & Reporting, Inc.
(907) 337-2221

BE IT FURTHER RESOLVED, THAT, Revised Exhibit B shall be further amended after December 31, 2016 as determined by the EOC.

BE IT FURTHER RESOLVED, THAT, the billing rates contained in Exhibit D to the Extension Agreement shall continue to apply to wheeling calculations pursuant to the agreements recited above.

I, Edward Jenkin, do hereby certify that I am the Chairman of the Eklutna Operating Committee; the foregoing is a complete and correct copy of a resolution adopted at a meeting of the Eklutna Operating Committee, duly and properly called and held on the 15 day of June, 2017; and that a quorum was present at the meeting.

Approved and Effective the Date Signed Herein:

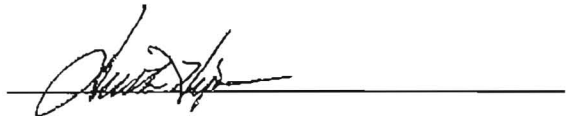


Ed Jenkin, Chairman

Matanuska Electric Association Representative

Eklutna Operating Committee

Date: 06-15-17



Dustin Highers

Chugach Electric Association Representative

Eklutna Operating Committee

Date: 6/15/17

Bruce Aspray

~~Fot Fishburn~~ BRUCE ASPRAY

Municipal Light and Power Representative

Eklutna Operating Committee

Date: 6/15/17

