



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Bill Walker, Governor
Mike Navarre, Commissioner
Stephen McAlpine, Chairman

Regulatory Commission of Alaska

April 20, 2018

In reply refer to: Tariff Section
File: TA212-240
LO#: L1800178

Roxanne Drake-Burkhart
Controller
Inside Passage Electric Cooperative, Inc.
P.O. Box 210149
Auke Bay, AK 99821

Dear Ms. Drake-Burkhart,

Inside Passage Electric Cooperative, Inc. (IPEC) filed TA212-240 on March 27, 2018, seeking to revise its rates through the Simplified Rate Filing process. On April 19, 2018, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 48, 51, 53, 56, and 69, filed April 2, 2018, by IPEC in TA212-240. The effective date of the tariff sheets is May 11, 2018.

Enclosed are validated copies of the approved tariff sheets. Please note the effective date has been added to the bottom right corner of each tariff sheet. In addition, a margin notation on Tariff Sheet No. 53 has been updated in accordance with 3 AAC 48.360(g).

BY DIRECTION OF THE COMMISSION (Commissioner Rebecca L. Paul not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler
Julie C. Vogler
Finance Section Manager

Enclosures

cc: Jeffery Williams
PCE Program Manager
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 240

16th Revision

Sheet No. 48

Canceling 15th Revision

Sheet No. 48

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

RATE SCHEDULES

SCHEDULE R — RESIDENTIAL

AVAILABILITY

Available to customers of the Utility for customary and ordinary residential use and incidental domestic power.

TYPE OF SERVICE

60 Hertz at the Utility's standard voltage.

APPLICATION

Service for all home purposes in single occupancy residences and individual apartments when such service is supplied individually through one (1) meter.

RATES

All kilowatt hours: \$0.6555 per kWh (I)

CUSTOMER CHARGE

The customer charge is \$10.00 per month.

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in an amount per kWh as identified on Tariff Sheet No. 68.

Tariff Advice No. 212-240

Effective: **May 11, 2018**

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: /s/ Jodi Mitchell
Jodi Mitchell

Title: General Manager

RCA No. 240

16th Revision

Sheet No. 51

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Sheet No. 51

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 1 — SMALL COMMERCIAL (10 KW OR UNDER)

AVAILABILITY

Available to customers of the Utility for all non-residential uses where the demand does not exceed ten (10) kW.

TYPE OF SERVICE

60 Hertz at the Utility's standard voltage

APPLICATION

Service for all commercial, State government, Federal government, Municipal and school facilities.

RATES

First 500 kWh: \$0.6795 per kWh (I)
All kWh over 500: \$0.6127 per kWh (I)

CUSTOMER CHARGE

This customer charge is \$15.00 per month.

COST OF POWER ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel and purchased power compared to the base cost of fuel and purchased power, in an amount per kWh as identified on Tariff Sheet No. 68.

Tariff Advice No. 212-240

Effective: **May 11, 2018**

Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: /s/ Jodi Mitchell
Jodi Mitchell

Title: General Manager

RCA No. 240

16th Revision

Sheet No. 53

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Sheet No. 53

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 2 — LARGE POWER (Three Phase or > 10KW)

AVAILABILITY

Available to non-residential customers located on or near the Utility's three-phase lines, and customers whose demand exceeds ten (10) kW, for all types of usage, subject to the established rules and regulations of the Utility.

TYPE OF SERVICE

60 Hertz at the Utility's standard voltage

RATES

All kilowatt hours: \$0.6041 per kWh (I)

CUSTOMER CHARGE

The Customer Charge is \$50.00 per month.

ELECTRIC DEMAND CHARGE

The billing demand charge is \$13.65 per kW. (I)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for customers with 50 kilowatts or more of measured demand to correct for average power factors lower than 90 percent, and may be so adjusted for other customers if and when the Utility deems it necessary. Such adjustments will be made by increasing the measured

Tariff Advice No. 212-240

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Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

By: /s/ Jodi Mitchell
Jodi Mitchell

Title: General Manager

RCA No. 240

16th Revision

Sheet No. 56

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Sheet No. 56

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REGULATORY COMMISSION OF ALASKA

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

SCHEDULE GS - 3 — LARGE POWER INTERRUPTIBLEAVAILABILITY

Available to customers who have their own power generation capability and satisfy the conditions of service.

TYPE OF SERVICE

60 Hertz at the Utility's standard voltage

RATES

First 60,000 kWh	\$0.4349 per kWh	(I)
Next 240,000 kWh	\$0.4109 per kWh	(I)
All kWh in excess of 300,000	\$0.3993 per kWh	(I)

CUSTOMER CHARGE

The customer charge is \$160 per month.

STANDBY CHARGE

If a customer elects to temporarily convert to its own generation, a standby charge of \$41.24 per kilowatt of the customer's peak demand measured during the most (I) recent comparable historical period to that of the voluntary interruption in the Utility's service shall be charged for each billing period during which the customer voluntarily converts to its own generation, except that by prior arrangement with the Utility, a customer may convert to its own generation for a period, or periods, not to exceed, in the aggregate, eight (8) hours in any calendar quarter for the purpose of testing its equipment.

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Effective: **May 11, 2018**Issued by: INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.By: /s/ Jodi Mitchell
Jodi MitchellTitle: General Manager

INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.

POWER COST EQUALIZATION

The amount of Power Cost Equalization (PCE) for any individual customer, except local community facilities, is limited to the customer's actual consumption up to 500 kWh per month. There will be no multiple meters to bring actual usage up to 500 kWh. PCE will be given only to residents' main home meter. The PCE to local community facilities is limited to the facility's actual consumption; in addition, such PCE is limited in the aggregate for each community serviced to 70 kWh per month for each resident of the community.

The amount of PCE to be credited to bills rendered on or after the effective date set forth below is as follows (subject to available appropriations):

<u>Schedule/Facility Type</u>	<u>Eligible</u>	<u>PCE Amount (\$/kWh)</u>		
		<u>Initial</u>	<u>Adjusted*</u>	
Residential	YES	\$0.3071	\$0.3071	R
Small Commercial	NO			
Large Commercial	NO			
Large Commercial – Interruptible	NO			
Small Community Facilities to 500 kWh	YES	\$0.3071	\$0.3071	R
Small Community Facilities Over 500 kWh	YES	\$0.3071	\$0.3071	R
Large Community Facilities	YES	\$0.3071	\$0.3071	R

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Jodi MitchellTitle: General Manager