



STATE OF ALASKA  
DEPARTMENT OF  
**COMMERCE**  
COMMUNITY AND  
ECONOMIC DEVELOPMENT

*Mike Dunleavy, Governor*  
*Julie Anderson, Commissioner*  
*Robert M. Pickett, Chairman*

**Regulatory Commission of Alaska**

October 16, 2020

In reply refer to: Finance Section  
File: PC84-1116K  
LO#: L2000376

Danielle Aikins  
Village Administrator  
Clarks Point, City of  
P.O. Box 110  
Clarks Point, AK 99569

Dear Ms. Aikins:

On October 15, 2020, the Commission approved updated **Permanent** Power Cost Equalization (PCE) amount(s) in cents per kilowatt-hour ( $\phi$ /kWh) for Clarks Point, City of (CLARKS POI), for the listed classes of customers as follows:

Residential	48.21 $\phi$
Community Facilities	48.21 $\phi$

The revised PCE amount(s) result from the review of CLARKS POI's Rate Change filed on September 25, 2020. The PCE amount(s) are effective for bills rendered on or after October 16, 2020. A copy of the Commission Staff's recommendations and schedules are attached as an Appendix.

CLARKS POI is reminded of its obligation under the PCE legislation to provide its customers with the notice specified in AS 42.45.120 or similar notice approved by the Alaska Energy Authority.

CLARKS POI is also reminded of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, fuel costs, and/or efficiency of operation, and advises CLARKS POI that a failure to comply with those reporting requirements could jeopardize continued participation in the program.

If CLARKS POI believes that the calculation used to establish the PCE amount set out above is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

If you have any questions regarding the calculation of PCE amount(s), please contact Utility Financial Analyst Brenda Cox at (907) 263-2131.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA



Julie C. Vogler  
Finance Section Manager

cc: Jeffery Williams, Alaska Energy Authority

# STATE OF ALASKA

**DEPARTMENT OF COMMERCE,  
COMMUNITY & ECONOMIC DEVELOPMENT**  
*REGULATORY COMMISSION OF ALASKA*

**MIKE DUNLEAVY, GOVERNOR**

701 WEST EIGHTH AVENUE, SUITE 300  
ANCHORAGE, ALASKA 99501-3469  
PHONE: (907) 276-6222  
FAX: (907) 276-0160  
TTY/Alaska Relay: (800) 770-8973  
WEBSITE: <http://rca.alaska.gov>

DATE: October 16, 2020

INVOICE#: 84-1116K

DATE DUE: November 15, 2020

Danielle Aikins  
Village Administrator  
Clarks Point, City of  
P.O. Box 110  
Clarks Point, AK 99569

Fee for Commission Staff analysis and recommendations Re:

**FILE #: PC84-1116K**  
**LO #: L2000376**

**Rate Change** under the Power Cost Equalization Program

Amount Due :                     \$ 39

TOTAL AMOUNT DUE:                     \$ 39

MAKE CHECK PAYABLE TO: **STATE OF ALASKA**

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

**REGULATORY COMMISSION OF ALASKA**  
**701 W. 8<sup>TH</sup> AVE., SUITE 300**  
**ANCHORAGE, AK 99501-3469**

If you have any questions, please contact Valerie Fletcher-Mitchell at (907) 263-2132 or [valerie.fletcher-mitchell@alaska.gov](mailto:valerie.fletcher-mitchell@alaska.gov).

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**Clarks Point, City of**

**FILE #: PC84-1116K**

**Amount Due: \$ 39**

**LO #: L2000376**

**Check Number** \_\_\_\_\_

Please tear along dotted line and submit payment with bottom portion. Thank you.

## Power Cost Memorandum Rate Change

Date: October 15, 2020

Utility Name (Cert. No.) (360) <b>City of Clarks Point d/b/a Clarks Point Electric Utility</b>	Utility File No. <b>PC84-1116K</b>	Date Filed: <b>September 25, 2020</b>
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PCE AMOUNT SUMMARY	Previously Approved PC84-1116J	Staff Recommended Amount(s) and Effective Date PC84-1116K
Class Rate	<u>Date Approved:</u> August 21, 2020	November 1, 2020
Residential	\$ 0.4971	\$ 0.4821
Community Facilities	\$ 0.4971	\$ 0.4821
<input type="checkbox"/> Interim <input checked="" type="checkbox"/> Permanent		<input type="checkbox"/> Interim <input checked="" type="checkbox"/> Permanent

Prior Fuel Purchase Price: <u>\$ 2.2000</u>	New Fuel Purchase Price: <u>\$ 2.0600</u>
<input type="checkbox"/> Actual <input checked="" type="checkbox"/> Weighted	<input type="checkbox"/> Actual <input checked="" type="checkbox"/> Weighted
Delivery Charge: _____	Surcharge Change: Previous _____ Updated _____

Weighted Average Fuel Price/Gal. Calculation					
	Gallons		Price		
On-hand before deliv.	5,000	X	2.2000	=	10,999.97
Delivered	45,000	X	2.0445	=	92,002.50
	<u>50,000</u>				<u>\$ 103,002.47</u>
					Weighted Average \$ 2.0600

Signed: Brenda Cox  
Brenda Cox

Utility Financial Analyst

Commission decision re. this recommendation :

	Date (if different from 10/15/20)	I CONCUR	I DO NOT CONCUR	I WILL WRITE A DISSENTING STATEMENT *
Pickett		<i>RMP</i>		
McAlpine		<i>SM</i>		
Scott		<i>AGS</i>		
Sullivan		<i>AI</i>		
Wilson		<i>JW</i>		

Special Instructions to Staff:

\* If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

# City of Clarks Point d/b/a Clarks Point Electric Utility

## POWER COST EQUALIZATION CALCULATION

For the Test Period Ending: June 30, 2016

### Rate Change

	PC84-1116J	PC84-1116K	PC84-1116K
	Staff Recommended	Utility Request	Staff Recommended
A. Total KWH Generated	222,880	222,880	222,880
B. Total KWH Sold (Appendix 2)	188,217	188,217	188,217
C. Total Non-Fuel Costs (Appendix 2)	90,607	90,607	90,607
<b>D. Non-Fuel Cost/KWH (C / B)</b>	<b>\$0.4814</b>	<b>\$0.4814</b>	<b>\$0.4814</b>
E. Total Fuel Costs (Appendix 2)	46,717	43,745	43,745
<b>F. Fuel Costs/KWH (E / B)</b>	<b>\$0.2482</b>	<b>\$0.2324</b>	<b>\$0.2324</b>
G. Eligible Costs/KWH (D + F)	\$0.7296	\$0.7138	\$0.7138
<b>H. Eligible Cost/KWH (G) Less 20.63 cents/kWh</b>	<b>\$0.5233</b>	<b>\$0.5075</b>	<b>\$0.5075</b>
I. Lesser of (H) or 79.37 cents/kWh	\$0.5233	\$0.5075	\$0.5075
J. Average Class Rates (Appendix 3)			
Residential	\$0.8937	\$0.5937	\$0.5937
Community Facilities	\$0.8937	\$0.5937	\$0.5937
K. Lesser of: (I) x 95%, or (J)			
Residential	\$0.4971	\$0.4821	\$0.4821
Community Facilities	\$0.4971	\$0.4821	\$0.4821
L. Funding Level in Effect	100%	100%	100%
<b>Residential</b>	<b>\$0.4971</b>	<b>\$0.4821</b>	<b>\$0.4821</b>
<b>Community Facilities</b>	<b>\$0.4971</b>	<b>\$0.4821</b>	<b>\$0.4821</b>

# City of Clarks Point d/b/a Clarks Point Electric Utility

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY

For the Test Period Ending: June 30, 2016

## Rate Change

	PC84-1116J	PC84-1116K	
	Per Staff	Per Utility	Per Staff
<b>Non-Fuel Costs:</b>			
A. Personnel Costs	46,895	46,895	46,895
B. Operating Expenses	4,292	4,292	4,292
C. General and Administrative	25,530	25,530	25,530
D. Depreciation	13,890	13,890	13,890
E. Interest Expense	-	-	-
F. Other (Describe)	-	-	-
<b>G. Total Non-Fuel Costs</b>	<b>90,607</b>	<b>90,607</b>	<b>90,607</b>
<b>Fuel Costs:</b>			
H. Gallons Consumed for Electric Generation	21,235	21,235	21,235
I. Price of Fuel:(per gal.) Weighted Average	<b>2.2000</b>	<b>2.0600</b>	<b>2.0600</b>
<b>J. Total Cost of Fuel (H X I)</b>	<b>46,717</b>	<b>43,745</b>	<b>43,745</b>
K. Total kWh Sales	188,217	188,217	188,217
L. kWh Station Service	11,537	11,537	11,537
M. Efficiency $\geq$	<u>Standard</u> 10.50	10.50	10.50
N. Line Loss $\leq$	12%	10.38%	10.38%
(kWh generated -(kWh Sold + Station Service)/kWh generated			

Signature:   
 Email: bob.pickett@alaska.gov

PC84-1116K  
Appendix 2

Signature:   
 Email: stephen.mcalpine@alaska.gov

Signature:   
 Email: antony.scott@alaska.gov

Signature:   
 Email: daniel.sullivan@alaska.gov

Signature:   
 Email: janis.wilson@alaska.gov

# City of Clarks Point d/b/a Clarks Point Electric Utility

## CALCULATION OF AVERAGE CLASS RATE PER kWh TEST PERIOD: Current Rates

### Rate Schedule: **Residential**

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.2063
0 to 500	0.8000		0.8000	400.0000		
to						
to						
to						
<b>Max</b> 500			<b>Total</b>	<b>400.0000</b>	<b>0.8000</b>	<b>0.5937</b>

### Rate Schedule: **Community Facilities**

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.2063
0 to	0.8000		0.8000	400.0000		
to						
to						
to						
<b>Max</b> 500			<b>Total</b>	<b>400.0000</b>	<b>0.8000</b>	<b>0.5937</b>

### Rate Schedule:

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.2063
0 to						
to						
to						
to						
<b>Max</b> 500			<b>Total</b>			

### Rate Schedule:

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.2063
0 to						
to						
to						
to						
<b>Max</b> 500			<b>Total</b>			